For KCC Use:	5-16-04
	3
District #	[♥] N -

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date May 25, 2004	Spot
monut day you	sw _ nw _ Sec. 1 _ Twp. 32 _ S. R. 17 _ West
PERATOR: License# 33344 12.30.04	feet from F / W line of Section
ame: Quest Cherokee, LLC	Tiest from
ddress. P. O. Box 100	Is SECTIONRegularIrregular?
ity/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
antest Borron. Doug Lamb	County: Labette
hone: 405-840-9894	Losse Name: Hinkle, David W. Well #: 1-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed of 100 MIST	Is this a Prorated / Spaced Field?
lame: Will Advise on AÉO-1	Target Information(s): Arbuckle Dolomite
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 872 feet MSL
☐ Infield ☐ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100-4
Seismic;# of Holes Other	Depth to bottom of usable water: 200 +
Other	Surface Pipe by Alternate: 1 2
COURTED THE All information on follows:	Length of Surface Pipe Planned to be set: 25
f OWWO: old well information as follows:	Length of Conductor Pipe required: NoNE
Operator:	Projected Total Depth: 1500
Well Name:	Formation at Total Depth: Arbuckle Dolomite
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizonial Welforkation COMMISSION	Well Farm Pond Other Air
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: MAY 1 0 2004	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	olugging of this well will comply with K.S.A. 55 et. seq.
<ol> <li>t is agreed that the following minimum requirements will be met:</li> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea</li> <li>The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the surface of the surface of the specified before well is either plushing the first to appropriate district office will be notified before well is either plushing to pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  sted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the well shall the second of the sec	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  sted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the secon	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constant of the second of the s	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  sted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the secon	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  sted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief  Title:  Rentember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the surface pipe as specified below <i>shall be s</i> .  4. If the well is dry hole, an agreement between the operator and the second of the surface of the surface of the surface casing order must be completed within 30 days of the spud date or the well shall the post of the surface of the surfa	ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  ## Title:  ## Rentamber to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the	Ach drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  Title:  Rententer to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	the drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  ## Title:  ## File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the second	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If the File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall.  Signature of Operator or Agent.  For KCC Use ONLY  API # 15 - O9 9 - 2 3 4 7 2 - OO - OO Conductor pipe required NONE feet per Alt. 1 (2)	ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief.  ## Title:  ## Rentember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the sec	Rententer to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging to sompleted; Obtain written approval before disposing or injecting salt water.  In this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface case of the surface case of the surface of the well shall hereby certify that the statements made herein are true and to the best of the surface of the surfa	ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the deform below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Rententer to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cerement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certified the spud date or the well shall hereby certified to the spud date or the spud date or the well shall hereby certified the spud date or the spud date o	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Rentember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

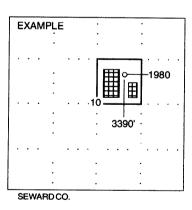
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	4000
Lease: Hinkle, David W.	feet from N / S Line of Section  660 feet from E / W Line of Section
Well Number: 1-1 Field: Cherokee Basin CBM	Sec. 1 Twp. 32 S. R. 17 East Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:swnw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	,	_																						
												T	~~~											
												- 1										•		
				٠			•			٠														
												- 1												
		٠			•	•	-		•			- 1												 
ĺ	İ																							
	ĺ			•			•			٠		-			•									
												- 1												
										٠.														
1																•	•	•		•	•		•	 •
į																								
1																						•		
ı				•			•					- 1			•				•			٠		
ŀ																								
-				•								1				-	•	•		٠	•			 •
1				_																		•		
1												- [			•							٠		
ł										•		1			•									
ļ																								
1																								
							_	_	 _		 													
ŀ									 	•	_	1												 
				:			:			•	1				:				•			•		
				•			:			•	1				•									
				•			:				1				•									
				•			:			•	1				•									
	.,			•			:				1				•									
	.,	•	•				•		•		1	-												
	.,								•			***************************************		•										
	.,								•			***************************************												
	.,								•			PARAMETER ST.		•										
	.,								•			- CANADA												
The state of the s	.,								•			PARAMAKA			•						•			
	.,								•			**************************************			•						•			
The second secon									•			PARAMALA STATE OF THE STATE OF			•						•			
		•						•	-			PLANCE OF THE PARTY OF THE PART			•									 •
	. '								-			PARAMETER STATE OF THE STATE OF			•									 •
								•	-			PARAMANA TO THE PARAMANA TO TH			•									
The second secon	•								-			nanoual special specia			•									
	•											PLANCE OF THE PARTY OF THE PART			•									
	.,											Processing of the control of the con			•									
	• • • • • • • • • • • • • • • • • • • •											MARKANIA AND AND AND AND AND AND AND AND AND AN			•									
												MARKANIA AND AND AND AND AND AND AND AND AND AN			•									



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).