For KCC Use: Effective Date: _ District #__

5.23.04 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed

SECTION Regular mercular?	Can: Lies (Mine	(5) days prior to commencing well
West Sec. Top, S. R. 13 West Sec. Top, Sec. Top, S. R. 13 West Sec. Top, S. R. 13 West Sec. Top, S. R. 13 West Sec. Top, Sec. To	Expected Soud Date May 25, 2004	Spot East
OPERATOR. Licenses 33344 Name: Outer Cherekse, LLC Name: Obest Cherekse, LLC Chystatory, Benedici, Ks. 66714 County, Eabert Composition of the Chystatory, Benedici, Ks. 66714 County, Eabert County, Labert County, Lab	month / day year	
Name _ Duest Cherokee_ LLC Activass_P. Dos 100 City/State/2ip_ Benedict, Kis_66714 County_Labette Contract_Peanor_Doug Lamb Phone; 405-940-9894 Well Drilled For: Well be licenseew Will be Activated Beating to the second of the second beat the second bea	ODER 470R. 1 inner# 33344	
SeCTION Regular Imagellar?	Nome: Quest Cherokee, LLC	4000
Country Labelte Phone: 405-840-8994 Phone: 405-840-8994 Phone: 405-840-8994 Phone: 405-840-8994 CONTRACTOR: Licenses Will be licensectory with Cass: Well Drilled For: Will Gass: Well Will Gass: Well Will Gass: Well Age Fool Ext. VA Frictary OWNO Disposal Seismic: # of Holes Other Original Total Depth: Well Name: Original Completion Date: Well Surface Pipe Planed to be set: Length of Conductor Pipe required: Well Surface Pipe Planed to be set: Length of Conductor Pipe required: Well Surface Pipe Planed to be set: Well Surface Pipe Planed to Best: Well Surface Pipe Planed to Be	Address, P. O. Box 100	Is SECTIONRegular Irregular?
County: Labelete Princer (45-54-98984) Well Drilled For: Well Class: Type Equipment: Well Will Advise on ACC-1 Authority Well Drilled For: Well Class: Type Equipment: Well Will Advise on ACC-1 Authority Well Well For: Well Will Advise on ACC-1 Authority Well Well For: Well Will Advise on ACC-1 Authority Well Well For: Well Will More Quarter mile: Wes No Deph to bottom of Undex water: 200	City/State/Zin: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Valer well within one quadret mile: Ves No	Contact Person: Doug Lamb	County: Labette
Valer well within one quadret mile: Ves No	Phone: 405-840-9894	Lease Name: Hucke, Richard E. Well #:5-1
Value Valu	Will be licensed with the	Field Name: Cherokee Basin CBM
Value Valu	CONTRACTOR: License# Will Advise on ACO-1	
Value Valu	Name: Will Havis of Mos I August 1971	
Value Valu	Well Drilled For: Well Class: Type Equipment:	
Gas Glorage Gool Ext Cable C	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water. 190 Depth to bottom of fresh water. 190 Depth to bottom of usable water. 200 Depth to bott	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water 200 Surface Pipe by Alternate 1 2 2 2 2 2 2 2 3 3 3	OWO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	
Operator: Well Name: Original Completion Date: Original Completion Dat	K OMBOO THE THE CONTRACT OF TH	
Well Name: Original Completion Date: Walk Saxcore for Drilling Operations: Walk Cores be taken? Will Cores be taken? If Yes, proposed zone: Walk Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Walk Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Walk Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Walk Cores be taken		Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source Sourc	•	Projected Total Depth: 1500
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air		Formation at Total Depth: Arbuckle Dolomite
Bottom Hole Location: MAY 1 8 2004		Water Source for Drilling Operations:
Bottom Hole Location: MAY 1 8 2004	Directional, Deviated or Horizontal wellbore? RECEIVED Yes No	Well Farm Pond Other Air
Will Cores be taken? If Yes, proposed zone: Yes No	If Yes, true vertical depth:	DWR Permit #:
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #13.891-C, which applies to the KCC District 3 area, alternate Il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Pate: 5-8-94 Signature of Operator or Agent: Title: Operations Manager For KCC Use ONLY API #15 - 09 - 23 5 0 0000 feet feet Minimum surface pipe required feet per Alt. + 2 Approved by Conductor pipe required feet per Alt. + 2 This authorization expires: 1-1 8 04 feet plugging is completed; Obtain written approval before disposing or injecting salt water. - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; -	MATIX /III4	(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production saing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bases of my knowledge and belief. Pate: 5 - 18 - 04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 09 9 - 23 5 0 0000 feet plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will apply appropriate district office will apply appropriate district office will be applyed by a propriate district office applyed experiment of the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or	KCC DKT #:	Will Cores be taken? Yes ✓ No
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For KCC Use ONLY API # 15 - 09 9 - 2350 / 0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. + 2 Approved by: 5 - 13.04 This authorization expires: 1 - 18.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remembel to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
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API # 15 - O9 9 - 2 5 5 0 0000 Conductor pipe required	For KCC Use ONLY	
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	· ·
	Soud date: Agent:	-
Uale:	Spud date	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

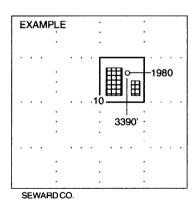
API No. 15 -	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	1980 feet from N / 🗸 S Line of Section
Lease: Hucke, Richard E.	1980 feet from E / W Line of Section
Well Number: 5-1	Sec. 5 Twp. 32 S. R. 19
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage:nesw	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).