

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date May 24, 2004

month day year

OPERATOR: License# 30614

Name: G.E.O. Oil & Gas, LLC

Address: 430 Kansas Avenue

City/State/Zip: lola, KS 66749

Contact Person: George Tush

Phone: (620) 365-4694

CONTRACTOR: License# 33079

Name: Patrick Tubbs

Well Drilled For:

☐ Oil ☐ Enh Rec ☒ Infield
☒ Gas ☐ Storage ☐ Pool Ext.
☐ OWWO ☐ Disposal ☐ Wildcat
☐ Seismic; # of Holes ☐ Other

Well Class:

Type Equipment:

☒ Mud Rotary
☐ Air Rotary
☐ Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

RECEIVED

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #:

MAY 19 2004

Spot

SE NW - NW - NW Sec. 20 Twp. 30 S. R. 17 ☒ East ☐ West

4800 feet from ☐ N / ☒ S Line of Section

4860 feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Lever

Well #: 1

Field Name: Neodesha

Is this a Prorated / Spaced Field?

☐ Yes ☒ No

Target Formation(s): Mulky

Nearest Lease or unit boundary: 420'

Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile:

☐ Yes ☒ No

Public water supply well within one mile:

☐ Yes ☒ No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 750'

Formation at Total Depth: Mulky

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other ☒ X

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 19, 2004

Signature of Operator or Agent: Donna Thanda

Title: Agent

For KCC Use ONLY

API # 15 - 205-25807-0000

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RTPS-19-04

This authorization expires: 11-19-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20 30 17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: G.E.O. Oil & Gas, LLC
 Lease: Lever
 Well Number: 1
 Field: Neodesha
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SENW - NW - NW

Location of Well: County: Wilson
4800 feet from ☐ N / ☒ S Line of Section
4860 feet from ☒ E / ☐ W Line of Section
 Sec. 20 Twp. 30 S. R. 17 ☒ East ☐ West

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

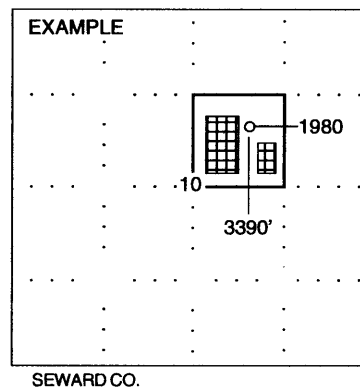
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

nearest lease line



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).