For KCC Use:	50504
Effective Date: _	5-20-0
District #	
SGA? Yes	∑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 Porm C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Sput Date June 1 2004 Spot more day year approx SE SE NE Sec 2 Top 30 . S. R.34 Wood Wood Wood Section Sect							
OPERATOR: Licenses 23.33		Spot					
OPERATOR: Licenses	month day year a.p.	pprox SE. SE. NE Sec 2 Two 30 S B 34 Village					
Name: Chies apeale Operating Trc.	OPERATOR: License# 32334 4/30/04	2210 feet from N / S Line of Section					
Section Sect		330 feet from $X = I = V$ Line of Section					
Contract Pressor. Jim. Governes. Barbara Bale Phone: (405) 8488-8000 CONTRACTOR: Ucenses Mill advise on ACO-1 Name: Well Drilled For: Well Class: Type Equipment: Well State: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Ware: Selentic: so of Notice Other Oth	Address: P. O. Box 18496	Is SECTION X Regular Irregular?					
ContractOrd: Loenese_Will advise_on_ACO-1 Name: West Drilled For: West Class: Type Equipment: West Drilled For: West Drilled For: West Class: Type Equipment: Gable Coher For: West Drilled For: West Drilled For: West Class: Type Equipment: Gable Coher For: West Drilled For: West Dri							
Phone:	Contact Process Lim Cowene Barbara Rale						
CONTRACTOR: Licenses							
Section Sect	Phone: (400) 646-6000						
Second Competence Second S	CONTRACTOR License# Will advise on ACO-1						
Target Information(s): MOTTOW/MISSISSIPPIAN Target Information(s): MOTTOW/MISSISSIPPIAN Now Disposal Wildcoat Scientic:# of Holes Other							
Ground Surface Elevation: 297.0 teet MSL Surface S		Target Information(s): Morrow/Mississippian					
Ground Surface Elevation: 2970 Inet Ms/ Inet Ms/ I	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:330 *					
Water well within one-quarter mile:		Ground Surface Elevation: 2970 feet MSL					
Public water supply well within one male: GOO Yes No No Seismic; f of Holes Other Ot							
Depth to bottom of Iresh water: Depth to bottom of Iresh water Depth to bottom of Iresh water: Depth		Public water supply well within one mile:					
Depth to bottom of usable water:							
Surface Pipe by Alternate: \(\text{	= -	Depth to bottom of usable water:					
If OWWC: old well information as follows: Operator:	Other						
Coperator: Well Name: School Scho	If OWWO: old well information as follows:						
Well Name:	Operator:						
Directional, Deviated or Horizontal wellbore? Yes No							
Wall Farm Pond Other Well State Well Farm Pond Other Well Farm Pond Other Well Farm Pond Other Well State Well Farm Pond Other Well State W							
Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit with DWR Well Farm Pond Other DWR Permit with DWR Well Farm Pond Other DWR Permit with DWR Well Farm Pond Other Well Well Farm Pond Other Well Well Farm Pond Other Well Farm Pond Pond Pond Well Farm Pond Pon	Original Total Deptil.						
If Yes, true vertical depth:RECEIVED							
Mote: Apply for Permit with DWR	If Yes, true vertical depth:						
Will Cores be taken? Yes No	Bottom Hole Location: KANSAS CORPORATION COMMISSION						
MAY 2 0 2004 If Yes, proposed zone: MORQON CCHESTER ONSERVATION DIVISION The undersigned hereby affirms that weightings completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix P* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed with 130 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	KCC DKT #:						
MORQNICHESTE CONSERVATION DIVISION The undersigned hereby affirms that wearning completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	MAY 2 0 2004						
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Part Date: 05/19/04 Signature of Operator or Agent: Substant Bale Barbara J. Bale J. Barbara J. Barbara J. Bale J. Barbara	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases. NOTIFY district office prior to any competing					
Poate:	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief					
For KCC Use ONLY API # 15 - ONE API # 15 - ONE Feet File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required TOO Feet per Alt File acreage attribution plat according to field proration orders; Approved by: Conductor pipe required TOO Feet per Alt File acreage attribution plat according to field proration orders; Approved by: Conductor pipe required TOO Feet per Alt File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		A A A					
For KCC Use ONLY API # 15 - OR I - 2/532 - OOO Conductor pipe required NONE feet Minimum surface pipe required 700 feet per Alt. 1 Approved by: PSI 5-20-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Barbara J. Bale Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: 05/19/04 Signature of Operator or Agent: Darbar	Title: Regulatory Analyst					
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Spud date: Agent: Signature of Operator or Agent: Date:	(11115 authorization void it drilling not started within 6 months of effective date.)	· -					
Date:	Spud date: Agent						
	Ayelli.	The state of the s					
	Mail to: KCC - Conservation Division 120						

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Haskell
Operator: Chesapeake Operating, Inc.	feet from XN / S Line of Section
Lease: MLP Light	
Well Number: 2-2	Sec2 Twp30 S. R34
Field: Eubank South	
Number of Acres attributable to well: 40	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: <u>SE</u> - <u>NE</u>	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

				40				i	
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	·	· · · ·			· · · · · ·	·			3390'
HA	>KEL	L			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).