The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Groundwater estimated at 170' B.G.S.

Notify the appropriate district office prior to spudding of and again before plugging well;
 A copy of the approved notice of intent to drill shall be posted on each drilling rig;

The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or casing is grouted in;

IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

Borna Must not penetrate Groundwater AFFIDAVIT

MAXTO= 150

I hereby certify that the statements made herein are true and to the best of my kyowladge and belief. Date: .4.-2.2.-0.4... Signature of Operator or Agent: A.M.A. TITLE ONERMIEMS SUPPRINS OR

1472 WOLL-3 FOR KCC USE: /89-2249 Ninimum cathodic surface casing required 20 feet Approved by: 1230-04 Conductor pipe required This authorization expires: 10-30-04 (This authorization void if drilling not started within 10-30-04 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;

- File Completion form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO	. 15-				_										
OPERATOR FOUR STAR OIL & GAS CO.  LEASE MOSCOW CATHODIC RECTIFIER  WELL NUMBER #1  FACILITY NAME MOSCOW GATHERING SYSTEM  SPOT: QTR/QTR/QTR/QTR OF ACREAGE					LOCATION OF WELL: COUNTY STEVENS  90' feet from soutD/north line of section  160 feet from east/west line of section  SECTION 32 TWP 31S RG 36W  IS SECTION X REGULAR OF IRREGULAR										
								_					IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.		
								_							
													Section corner used: NE NW SE SW		
													PLAT		
			(Show locat	ion of in	tented cathodic borehole.)										
	(Show f	ootage	from neare	st lease,	unit or outside section boundary line.)										
			NORTH												
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.