For KCC Effective		5	17.04
District #			S
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

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Expected Spud Date May 27, 2004	-		
month day year	Spot ✓ East ✓		
المراجع	N2SE - NE - SE Sec. 5 Twp. 14 S. R. 22 West		
OPERATOR: License#	1,848feet fromN / ✓ S Line of Section		
Name: Susie Glaze dba R.S. Glaze Drilling	teet from ✓ E / W Line of Section		
Address: 22139 South Victory Road	Is SECTION _√_RegularIrregular?		
City/State/Zip: Spring Hill, KS 66083	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Susie Glaze	County: Johnson		
Phone: (913) 592-2033	Lease Name: Mullen Well #: 2		
CONTRACTOR: License# 5885 830 5	Field Name: Prairie Center		
Name: Susie Glaze dba R.S. Glaze Drilling	Is this a Prorated / Spaced Field? Yes ✓ No		
1	Target Formation(s): Bartlesville		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: n/a feet MSL		
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+		
Other	Depth to bottom of usable water: 2007		
	Surface Pipe by Alternate: 1 2 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'		
Operator:	Length of Conductor Pipe required: none		
Well Name:	Projected Total Depth: 900'		
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesvile		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:		
	Well Farm Pond Other X		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location: RECEIVED KCC DKT #: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)		
KCC DKT #: KANSAS CORPORATION COMMISSION	Will Cores be taken? Yes ✓ No		
MAY 1 2 2004	If Yes, proposed zone:		
AFFI	IDAVIT		
The undersigned hereby affirms that The still variety of the property and eventual pl	lugging of this well will comply with K.S.A. 55 et. seg.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	ob drilling via:		
3. The minimum amount of surface pipe as specified below shall be se	of ording rig; If you circulating cement to the top; in all cases surface pipe shall be set		
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.		
4. If the well is dry hole, an agreement between the operator and the d	listrict office on plug length and placement is necessary prior to plugging:		
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;		
Or pursuant to Appendix "R" - Fastern Kansas surface casing order.	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall t	be plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best of	· · · · · · · · · · · · · · · · · · ·		
(,)	1		
Date: May 12, 2004 Signature of Operator or Agent:	na Thanda Title: Agent		
	Damamhas ta		
For KCC Use ONLY	Remember to:		
$+$ \sim	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
AFI # 15	- File acreage attribution plat according to field proration orders;		
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;		
Minimum surface pipe required 20 feet per Alt. 4 (2)	- Submit plugging report (CP-4) after plugging is completed;		
Approved by: KJP S.12.04	- Obtain written approval before disposing or injecting salt water.		
This authorization expires: 1.12.04	- If this permit has expired (See: authorized expiration date) please		
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.		
January Canony	Well Not Drilled - Permit Expired		
Spud date:Agent:	Signature of Operator or Agent:		
	Date:		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

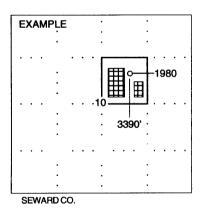
API No. 15	Location of Well: County: Johnson
Operator: Susie Glaze dba R.S. Glaze Drilling	1,848 feet from N / V S Line of Section
Lease: Mullen	330 feet from F E / W Line of Section
Well Number: 2	Sec 5 Twp 14 S. R 22 ✓ East Wes
Field: Prairie Center	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2SE _ NE _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).