For KCC Effective	Use: 5.1204	
District #	3	_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Sput Date   SIZ/04     Spot   Siz/04     Siz/04     Siz/04   Siz/0	Must be approved by KCC five	(5) days prior to commencing well	be Filled
Percentage   Per			
SPERATOR: Licenses 30345   9  9  0  0  1   1   1   1   1   1   1   1	Expected Spud Date	Spot	✓ East
Section   Experiment   Experi	1.15		
Indicate the properties of the proposed properties district office prior to spring authorized present in the officing completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	71 211711 011. 2100110011	lost from VIV / US bine of Se	
Country   Modeson   Coun	lame: Piqua Petro.,Inc.		ection
Country   Woodson   Wood	Address: 1331 Xylan Road	is SECTION Regular Irregular?	
Country   Woodson   Wood	City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licenses   30345   3334	Contact Person. Greg Lair	County: Woodson	
SubtractOr8: Licenses   Substitute   Licenses   Substitute   Licenses   Substitute   Licenses   L		Lease Name: Nordmeyer Well #: 15-0	4
Is this a Prorated / Spaced Field?   Yes   No   No   No   Olass:   Type Equipment:   Target Formation(s):   Cattlemen   Nearest Lesse or unit boundary:   1170'   Nearest Lesses   Nearest Lesses or unit boundary:   1170'   Nearest Lesses   Nearest Lesses or unit boundary:   1170'   Nearest Lesses   Nearest Lesses or unit boundary:   1170'   Nearest Less	30345 3/30/OS		
Meli Drilled For:   Meli Class:   Type EquipMent:   Section   Se	Hame Piqua Petro., Inc.		s 🗸 No
ON   Solitage   Pool Ext.   Air Rotary   Air Rotary   OWO   Disposal   OWO   Disposal   Owo   Disposal   Owo   Disposal   Owo   Disposal   Owo   Owo   Disposal   Owo	laille.	Target Formation(s): Cattlemen	
Sale Storage   Pool Ext.   Air Rotary   Air Rotary   Solemic;s of Holes   Other	Well Drilled For: Well Class: Type Equipment:	**/*	
Gas   Storage   Pool Ext.   Air Rotary   OWW   Oileposal   Wildcat   Cable   Oww   Oileposal   Wildcat   Cable   Open   Oww   Oileposal	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of fresh water. \$0' + Depth to bottom of fresh water. \$0' + Depth to bottom of water. \$0' + Depth to bottom of usable w		·	
Depth to bottom of usable water.  50"	OWWO Disposal Wildcat Cable		s VNO
Surface Pipe by Alternate:	Seismic;# of Holes Other		
Description of Surface Pipe Planned to be as et. 40' Length of Surface Pipe Planned to be as et. 40' Length of Conductor Pipe required. Mone Projected Total Depth: 1500' Formation at Total D	Other		
Length of Conductor Pipe required: Done   Moli Name:   Driginal Completion Date:   Original Total Depth:   1500'   Formation at Total Depth:   1500'   Mater Source for Drilling Operations:   Mater Source	OMMA(O) and wall information as fallows:	Length of Surface Pine Planned to be set. 40'	
Projected Total Depth: 1500′ Portail Completion Date: Original Total Depth:   Frormation at Total Depth:   Cattlemen 1280′ Forectional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operation of Drilling Operation of Operation of Operation of Operation and Operation of Oper		Length of Conductor Pipe required: none	
Original Completion Date:Original Total Depth:			
Water Source for Drilling Operations:  Water Source for Drilling Pland  Water Source Source for Drilling Pland  Water Source Arch Pland  Water Source Source for Source or Drilling Pland  Water Source Source for Drilling Pland  Water Source So			
West   Text   West   Text   West   Text		·	
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Note: CDKT #:   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Completion on the Set   Note: Apply with K.S.A. 55 et. seq.  **AFTDMACH   Confidence of the Permit Dwg for P	Pirectional, Deviated or Horizontal wellbore?		
Will Cores be taken?   Yes   No	f Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE IL COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 4/30/04 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 208 40 00 00 00 10 10 10 10 10 10 10 10 10 10	Sottom Hole Location:	(Note: Apply for Permit with DWR)	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title: President  For KCC Use ONLY  API #15 - 205 - 208 40 00 00  Approved by: Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled -	(CC DKT #:	Will Cores be taken?	s 🗸 No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best dymy knowledge and belief.  Persident  For KCC Use ONLY  API #15 - 205 - 205 - 305 - 605		If Yes, proposed zone:	
For KCC Use ONLY  API # 152 2 5 - 2 6 8 4 0 00 00  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the set</li></ol>	by circulating cement to the top; in all cases surface pipe <b>shall be</b> the underlying formation.  District office on plug length and placement is necessary <b>prior to plug</b> and or production casing is cemented in; ted from below any usable water to surface within <b>120 days</b> of spud of #133,891-C, which applies to the KCC District 3 area, alternate II cases, <b>NOTIFY district office</b> prior to any cement	gging; date. ementing
For KCC Use ONLY  API # 15 2	Date: 4/30/04 Signature of Operator or Agent:	O Title: President	
API # 15 2			
Conductor pipe required NONE feet  Minimum surface pipe required feet per Alt. ** 2  Approved by: 25-7-04  This authorization expires: 1 - 7 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	For KCC Use ONLY		1.
Minimum surface pipe required feet per Alt. *2  Approved by: \$\instrumcture{\text{S}} = \instrumcture{\text{S}} = \instrum	API # 15 - 405 - 40070 0000		
Minimum surface pipe required			ntry:
This authorization expires: 1 - 7 . 6 4  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   Date:   Date:	iest per Ait. 7 (2)	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	.
This authorization expires:	11 - 6/1		)
Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date:	,	the state of the s	
Spud date: Signature of Operator or Agent: Date:	(тті» аншыливині void ії отінінд пот stалед within 6 months of effective date.)		, ,
Date:	Spud date: Agent:	•	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	1 ~

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: Piqua Petro.,Inc.	3780 feet from N / S Line of Section
Lease: Nordmeyer	2030 feet from E / ✓ W Line of Section
Well Number: 15-04	Sec. 30 Twp. 25 S. R. 14 ✓ East West
Field: Quincy	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SWNESW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

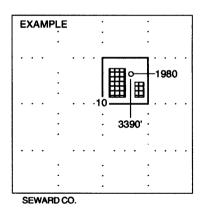
(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).