For KCC Use: Effective Date:	5.23-04
District #	7
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

LAURCIPH SOUR Det-			
Expected Spud DateOPERATOR: License#	month year 6142	Spot	X East
Vame:	Town Oil Co. Inc.	1090 feet from N	XXS Line of Section
Address	16205 H	leet from XXIE /	AAS Line of Section
City/State/Zip:	16205 West 287th St.	Is SECTION X Regular Irregular?	W Line of Section
Contact Person:	Paola, Kansas 66071		
Phone:	Lester Town	(Note: Locate well on the Section Plat o County: Miami	n reverse side)
	913-294-2125	Lease Name: O'Brien	the state of the state of the state of
CONTRACTOR: License#	Company Tools	Field Name: Paola—Rantoul	Well #: .5W
Vame:		Is this a Prorated / Spaced Field?	
14/=# F2 111		Target Information(s): Bartlesville	Yes Yo
Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary: 495	
Oil X Enh Rec	X Infield Mud Rotary	Ground Surface Elevation:	$(\mathcal{M}_{\mathcal{A}}(\mathcal{A}), \mathcal{A}_{\mathcal{A}}(\mathcal{A}), \mathcal{A}_{\mathcal{A}$
Gas Storage	Pool Ext. X Air Rotary	Water well within one-quarter mile:	feet MSL
OWWO Disposal	Wildcat	Public water supply well within one mile:	Yes X No
Seismic; # of Hole	es Other	Donth to the second of the sec	Yes X No
Other		Depth to bottom of usable water: 200-	
OWWO: old well information		Surface Pipe by Alternate: 1 X 2	The second second second
Operator:	as follows:	Length of Surface Pipe Planned to be set: 20	
Well Name:		Length of Conductor Pipe required No.	the first of the first of the second control
Original Completion Data		Projected Total Depth: 60	The state of the s
	Original Total Depth:	Formation at Total Depth: Bartlesvi	11e
irectional, Deviated or Horizor	ntal wellbore? Yes XX No	Water Source for Drilling Operations:	<u> </u>
Yes, true vertical depth:	(
SHOW HOLE FORMION:		DWR Permit #:	the second secon
CC DKT #:		(Note: Apply for Permit with DWF	
		Will Cores be taken?	10.1
			Yes X No
		If Yes, proposed zone:	1 11.00 [3]140
ha understaar 44	AFFI		
he undersigned hereby affirm	AFFI ns that the drilling, completion and eventual plu		·
he undersigned hereby affirm is agreed that the following r	AFFI ns that the drilling, completion and eventual plu minimum requirements will be met:		
The appropriate with a second	icirici office metalli il il il	DAVIT Ugging of this well will comply with K.S.A. 55 et. sean	RECEIVED ISAS CORPORATION COMMISS
2. A copy of the appropriate di	istrict office <i>prior</i> to spudding of well;	DAVIT ugging of this well will comply with K.S.A. 55 et. sean	RECEIVED ISAS CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

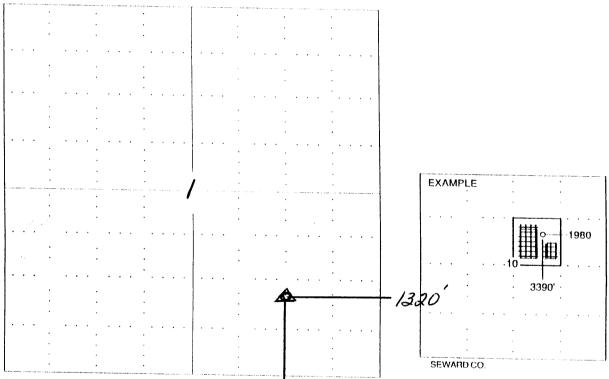
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County	
Operator:	Location of Well: County: feet from N / S S Line of Section feet from E / W Line of Section Sec. Twp. S. R. East West	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed dilling locaton.

1090

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;