For KCC Use:	5-	9	-0	4
Effective Date:				
District #	3			

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002

Expected Spud Date	SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be Signe
Seption Sept		(5) days prior to commencing well
Seption Sept	M 45 0004	Ap 130' S & 60' E of
Section Note: Apply to Permit with Diversion Note: Apply to Permit Diversion Diversion Diversion Div	Expected Spud Date May 15, 2004	
Name Jones Gas Corporation Afferss P O Box 970 City/Stark27p, Wichilar, KS 97201-9970 City/Stark27p, Wichilar, KS 97201-9970 City/Stark27p, Wichilar, KS 97201-9970 Contact Pressor, Beorge R. Jones Contact Pressor, Beorge R. Jones Contract Contact	1.1.4	
Name:Break Sec Corporation Activass: P O Sex 970 City/Stats/20_Minita, KS 870-10970 Contract Persons George R. Jones Phone: 316-262-5503 Contract Persons 93072 Contract Persons Sylvasor Value Fall Persons Persons Value Fall Value	OPERATOR: License# 32654 6 39 1	leet non
Collection Place George R. Jones Phone: 315-282-5503	Name: Jones Gas Corporation	Teet from ☐ E / ✓ W Line of Section
Contractors. Licensed 33972 Name: Well Refined Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Oil	Address: P O Box 970	Is SECTION _▼ RegularIrregular?
Phone: 316-262-5503 CONTRACTOR: Licensed: 33072 Name: Well Refined Drilling Company, Inc. Well Drilling Company, Inc. Well Drilling Company, Inc. Well Drilling Company, Inc. Well Class: Type Equipment: Qii	City/State/Zip: Wichita, KS 6/201-09/0	
CONTRACTOR: Licenses 33072 Name: Well Refined Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Saismic. Oil Shink Protaty Initial Wildicat Cable Shink Reface Wildicat Cable Shink Aprovated / Spaced Fleety Shink Protaty Wildicat Cable Shink Shi		
Is this a Procated / Spaced Field? Ves No Name. Well Class: Type Equipment: Vest Orlined For. Vest	Phone: 310-202-3503	Lease Name: Sherwin A Well #: 2
Name. Well Refined Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Wall Drilled For: Well Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Class: Type Equipment: Wall Refined Drilling Company, Inc. Wall Storage Pool Ext. ✓ Air Rotary Owo Disposal Wildcat Gable Seismer: → of Holes Other Driver Drilling Company Wildcat Cable	CONTRACTOR: License# 33072	
Part Pormation(s): Selection Part	Name: Well Refined Drilling Company, Inc.	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 990 feet MSL		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Public water supply well within one mile:	Oil Enh Rec ✓ Infield Mud Rotary	
Depth to bottom of tresh water. 100' Depth to bottom of tresh water. 100' Depth to bottom of usable water. 180' Depth to be depth to bottom of usable water. 180' Depth to be depth to the top to the top to the top	✓ Gas Storage Pool Ext. ✓ Air Rotary	
Depth to bottom of usable water. 180*		• — —
Surface Pipe by Altemate:		
It ownors: one well information as follows: Operator: Operator: Original Completion Date: Original	Other	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Projected Total Depth:		Length of Conductor Pipe required: None
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation of Appropriate district Office on Drilling Operation Operation of Appropriate district Office on Drilling Operation Ope		Projected Total Depth: 1360'
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: RECEIVED No If Yes, proposed zone: Well Farm Pond Other Air Drill DWR Permit #: (Note: Apply for Permit with DWR) Will Core be taken? If Yes, proposed zone: Yes No If Yes Yes No If Yes, proposed zone: Yes No If Yes, proposed zone: Yes No If Yes, proposed zone: Yes No If Yes Yes No Yes No If Yes Yes No If Yes Yes No If Yes Yes No Yes No Yes Yes Yes No Yes Yes Yes No Yes Yes Yes No Yes	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Note: Apply for the permit with Dwr Note: Apply for Permit with Note: Apply for Permit with Note: Apply	State	Well Farm Pond Other Air Drill
Will Cores be taken? Yes No No No Yes No No Yes No No Yes No No Yes Yes No No Yes Yes No Yes Yes No Yes	ZAMBAG GODDODATION OF TOMOSTOR	DWR Permit #:
# Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the Warming. Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 25 - 30 5 2 8 00 00 Feet per Alt. ◆ (2) File completion form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File careage attribution plat according to filed protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Otatin written appro	MOO DICT II	(Note: Apply for Permit with DWR 🗌)
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For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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For KCC Use ONLY API # 15 - /25 - 30 5 2 8 · 00 00 Conductor pipe required	Oignature of Operator of Agent.	Title.
API # 15 - /25 - 30 5		
Conductor pipe required Feet File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wighita Kansas 67202	For KCC Use ONLY	
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Minimum surface pipe required	Conductor pipe required NONE feet	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202		Date:
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078 Wichita Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:_Montgomery
Operator: Jones Gas Corporation	860 feet from N / ✓ S Line of Section
Lease: Sherwin A	1720feet fromE / ✓ W Line of Section
Well Number: 2 Field: Jefferson-Sycamore	Sec. 16 Twp. 31 S. R. 15 ✓ East Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

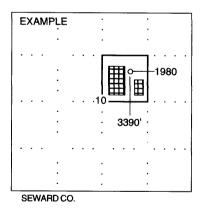
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 4 2004

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).