For KCC Use: 5-/2-64 Effective Date: 5-/2-64 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

0 40 0004	S. C. Santa
Expected Spud Date 8 18 2004 month day year	Spot
20-105	1650feet from N / x S Line of Section
OPERATOR: License#	660 feet from E / X W Line of Section
Name: Osborn Energy, L.L.C.	Is SECTION X RegularIrregular?
Address: 24850 Farley	_
City/State/Zip: Bucyrus, Kansas 66013 RECEIVEL	
Contact Person: Steve Allee	County: Wilami Lease Name: Shirley Well #: 12-17-16-25
Phone: 913-533-9900 MAY 0 6 2004	Field Name: Louisburg
Contact Person: Steve Allee Phone: 913-533-9900 MAY 0 6 2004 CONTRACTOR: License# 5885 9/300 MAY 0 6 2004	That this a Prorated / Spaced Field?
Name: Susie Glaze dba Glaze Drilling Co. C WIGHT	Target Information(s): Lexington, Summit, & Mulky
Humo.	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1050 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 240 +/-
Other	Surface Pipe by Alternate: 1 x 2
and the state of t	Length of Surface Pipe Planned to be set: 20
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth:
Well Name:Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
It is agreed that the following minimum requirements will be met:	-535
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each 	ch drilling rig:
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be set
through all upconcolidated materials plus a minimum of 20 feet into the	ne underlying formation.
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is centertied in, ed from below any usable water to surface within 120 days of spud date.
Or purguent to Appendix "B" - Fastern Kansas surface casing order	#133.891-C. Which applies to the RCC district 3 area, alternate in cemeraling
must be completed within 30 days of the spud date or the well shall to	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Date: 5/4/04 Signature of Operator or Agent:	Tak lock Title:
	Remember to:
E WOO HE ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
For KCC Use ONLY 2 1- 77929-0000	- File Completion Form ACO-1 within 120 days of spud date;
API # 15 ·	- File acreage attribution plat according to field proration orders;
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. 12	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: 2565-7-09	
This authorization expires: 11-7-04	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	
	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date: Agent:	Signature of Operator or Agent:
1100 0 11 01 11 100 100	S. Market - Room 2078 Wichita Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADIAIn 15	Location of Well: County: Miami
API No. 15 - Osborn Energy, L.L.C.	1650 feet from N / x S Line of Section
Lease: Shirley	660feet from E / X W Line of Section
Well Number: 12-17-16-25	Sec17 Twp16 S. R25
Field: Louisburg	
	Is Section: 🕱 Regular or 🔲 Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

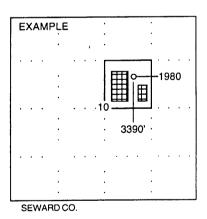
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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			: 1	7			
660' ↑ 330' Nearest Boundary							
4	₩ 330)' Near	est Boui	ngary 			·
	1650'						· ·
			· ·				

RECEIVED MAY 0 6 2004 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).