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For KCC Use: Effective Date:	5-29.04
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KANSAS CORPORATION COMMISSION MAY 2 4 2004 OIL & GAS CONSERVATION DIVISION KCC WICHITA

MAY 2 4 2004

NOTICE OF INTENT TO D

ORIL	r	• -	· VV	iOi i	All	Form	must b	be Typed to Signed be Filled
V _ 1	NE	Sec	7	Two	17 ,	S R	21	X East

Expected Sput Date May 27 , 2004 month day year OPERATOR: Usename 5682 de Sol of 4 Name: Highes Drief Illing Co. Address: 122 N. Nain Address: 122 N. Nain Contact Person: Cath. (Clay) Hughes Ontact Person: Cath. (Clay) Hughes Contact Person: Cath. (Clay) Hughes Name: Medicate Company tools Interest Contact Person: Cath. (Clay) Hughes Interes	Must be approved by KCC five	(5) days prior to commencing well
Name Hitches Dr. 1 ling Co.	month day year	$\frac{10^{\circ} - SW}{10^{\circ} - SW} = \frac{NE}{NE}$ Sec. $\frac{7}{10^{\circ}}$ Twp. $\frac{17}{10^{\circ}}$ S. R. $\frac{21}{10^{\circ}}$ West
Section Sect	OPERATOR: License# 5682 6/30/04	feet from 6 / A (circle one) Line of Section
Contect Person. CBT L (Clay) Hughes Contect Person. CBT L (Clay) Hughes Phone: TBS-883-2235 or 913-963-9127 CONTRACTOR: Licenses COMPANY tools Name: ASSOLATION Name: ASSOLAT		
Contract Person: Gar1 (Clay) Hughes Phone: 785-883-2235 or 913-963-9127 ContractOR: Leanase Company tools Name Well Delibed For: Well Class: Type Equipment: Substantial Special Pool Ext. Type Equipment: Type Equi	57 11 111 11 66000	Is SECTION _AA_RegularIrregular?
Phone: 7.85 – 8.83 – 2.23.5 or 9.13. – 96.3 – 9.12.7 CONTRACTOR: Loensee** COMPAIN		(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenseaf COMDAINY tools Name:	785-883-2235 or 013-063-0127	
In this a Procease Security		Lease Name: South Aughtes Well #: 9
Name Pool Entire Pool	CONTRACTOR: Licenset Company tools	
Nearest Lease or unit boundary: 340 Nearest Lease or units. 340 Nearest Lease or u	Name: (4)30104	Target Formation(s): Squirrel
Cornel Suffice Elevation: Ital	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340
Gas Storage Pool Ext. Air Rotary Cable Selamite: ## of Holes Other Cable Cab		Ground Surface Elevation:
Depth to bottom of fresh water: 100 + Cable Depth to bottom of usable water: 200 + Supth to bottom of the bot		
Selamic;	OWWO Disposal Wildcat Cable	1001
Surface Pipe by Alternate:	Seismic;# of Holes Other	200
If OWWO': old well information as follows: Operator: Operator: Original Completion Date: Original Completion Original Completion Original Completion Original Completion Original Completio	Other	Dopar to Dottorii di dagbio Wator.
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond XX Other Well Farm Pond XX	If OWWO: old well information as follows:	
Original Completion Date:Original Total Depth:		Length of Conductor Pipe required:
Water Source for Drilling Operations: Well Farm Pond XX Other	Well Name:	1 Tojootoo Total Oopal.
Directional, Devisited or Horizontal wellbore? Yes No Well	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth::::::::::::::::::::::::::::::::::::	Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Bottom Hole Location:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poale: I 19 U Signature of Operator or Agent: Carl C. Hunglers Title: Part Trie. Per KCC Use ONLY API # 15 - Signature of Operator or Agent: Carl C. Hunglers Title: Part Trie. Per Expectation place according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Bottom Hole Location:	<u> </u>
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1 peach of the provided provided to the provided provided provided to the provided	KCC DKT #:	Will Cores be taken? XYes No
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2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials pius a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shalf be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: \(\sum_{1/4} \) \(\	The undersigned hereby affirms that the drilling, completion and eventual pl	
Date: 19/0 4 Signature of Operator or Agent: Carl C. Hugher Title: p4/7/16/1	 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illustrict office on plug length and placement is necessary prior to plugging; upper or production casing is cemented in; upper or production casing is cemented in; upper or plugging is cemented in; upper or production casing is cemented in; upper or production cases and upper or production cases are producted in the contract of the contract of the contract of the contract or production cases are producted in the contract of the contract or production cases.
For KCC Use ONLY API # 15 - 24992-000 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. # 2 Approved by: 5-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	I nereby certify that the statements made nerein are true and to the best of	Try knowledge and belief.
API # 15 - 2.1992 - OO CO Conductor pipe required	Date: 5 19 6 4 Signature of Operator or Agent: Canl	C. Hugher Title: Partner
(This authorization void if drilling not started within 6 months of effective date.) Spud date:	API # 15 - 29 - 29972 - 000 Conductor pipe required	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
	(This authorization void if drilling not started within 6 months of effective date.)	- ∪otain written approval before disposing or injecting salt water.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

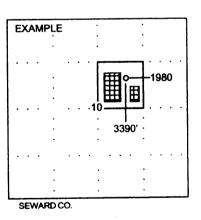
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Franklin
Operator: Hughes Drilling Co.	2300 feet from (S) / N (circle one) Line of Section
Lease: South Hughes	
Well Number: 9	Sec. 7 Twp. 17 S. R. 21 X East Wes
Field: Paola-Rantoul	V
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).