For KCC Use: Effective Date:	5-	5-04
District #	3	
SGA? Yes	No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVIDISCO

APR 2 9 2004 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	00 0004	Spot X East
Expected Spud Date	20 2004 day year	NW NW SE Sec. 17 Twp. 16 S. R. 25 West
. /	, uay , ca.	2310 feet from N / XS Line of Section
DPERATOR: License# 32294		2310 feet from X E / W Line of Section
Vame: Osborn Energy, L.L.	,C,	Is SECTION X RegularIrregular?
Address: 24850 Farley	CC042	(Note: Locate well on the Section Plat on reverse side)
Steve Allee	00013	County Miami
Jonlact Ferson.		Lease Name: Vickery Well #: 10-17-16-2
Phone: 913-533-9900	./	Field Name: Louisburg
CONTRACTOR: License# 5885	<i>V</i>	In this a Prorated / Spaced Field?
Susie Glaze dba Glaze	Drilling Co.	Target Information(s): Lexington, Summit, Mulky
		Nearest Lease or unit boundary: 330
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: 1074 feet MSL
Oil Enh Rec X Infield	Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext.		Public water supply well within one mile:
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other		Depth to bottom of usable water: 240+/-
Other		Surface Pine by Alternate: 1 1 x 2
annual the statement of follows:		Length of Surface Pipe Planned to be set: 20
f OWWO: old well information as follows:		Length of Conductor Pipe required:
Operator:		Projected Total Depth: 750
Original Completion Date:Or	riginal Total Depth:	Formation at Total Depth: Cherokee
Original Completion Date		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes X No	Well Farm Pond Other X
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
		Will Cores be taken?
KCC DKT #:		
KCC UKT #:		If Yes, proposed zone:
KCC DKT #:		
	AFF	If Yes, proposed zone:
The undersigned hereby affirms that the drilli	AFF ing, completion and eventual p	If Yes, proposed zone:
The undersigned hereby affirms that the drilli t is agreed that the following minimum requir	AFF ing, completion and eventual prements will be met:	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

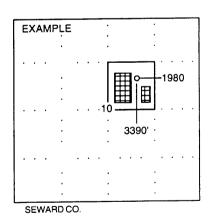
	Location of Well: County:	Miami
API No. 15Osborn Energy, L.L.C.		feet from N / X S Line of Section
Lease: Vickery	2310	feet from XE / W Line of Section
Well Number: 10-17-16-25	Sec17 Twp16	S. R 25 X East West
Field: Louisburg	Is Section: X Regular or	Irregular
Number of Acres attributable to well:	_	
QTR / QTR / QTR of acreage:	If Section is Irregular, locat Section corner used: NE	e well from nearest corner boundary. NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED APR 2 9 2004 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).