For KCC Use: Effective Date:	5.	25-	04
District #			
SGA2 MIVOS T	7 112		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	/e (5) days prior to commencing well All blanks must be Filled
Expected Spud Date5/22/04	A a Spot
month day year	NW - SE - NW Sec. 11 Twp. 32 S. R. 10 West
OPERATOR: License# 32825 4/30/05	1650 feet from N / S Line of Section
Name: PIONEER EXPLORATION, LTD.	feet from E / W Line of Section
Address: 15603 KUYKENDAHL SUITE 200	Is SECTIONRegularIrregular?
City/State/Zip: HOUSTON, TEXAS 77090	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DANA BURNSIDES	County: Barber
Phone: 281-893-9400 EXT. 222	Lease Name: Wenzel, etal Well #: -
CONTRACTOR: License# 33350 //3 V CS	Field Name: Sharon Northwest
Name: Southwind Drilling	Is this a Prorated / Spaced Field?
	Target Formation(s): MISSISSIPPIAN CHAT
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330"
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1492' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 110' Yes Now
Seismic; # of Holes Other	Depth to bottom of usable water: 200 180
Other	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 200 Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 4500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN CHAT
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Voc managed and
	If Yes, proposed zone:
	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	RECEIVED KANSAS CORPORATION COMMISSION Dlugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15Operator: PIONEER EXPLORATION, LTD.	Location of Well: County: Barber
Lease: Wenzel, etal #1-11	1650 feet from N / S Line of Section
Well Number: Field: Sharon Northwest	2250 feet from E / ✓ W Line of Section Sec 11 Twp 32 S. R East ✓ West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW _ SE _ NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

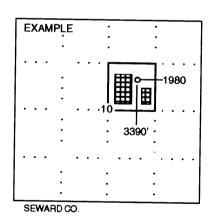
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 9 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

May 20, 2004

Mr. Dana Burnsides Pioneer Exploration, Ltd. 15603 Kuykendahl Ste 200 Houston, TX 77090

RE: Drilling Pit Application Wenzel Lease Well No. 1-11 NW/4 Sec. 11-32S-10W Barber County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant