For KCC Effective		5	23-04	_
District #			3 '	
SGA?	Yes	No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date May 22, 2004	Snot To Take V
month day year	Spot  Swsw - SE - SE Sec. 17 Two. 22 S. R. 19  West
31772	
OPERATOR: License# 31772 / 11-30-04	1275 feet from N / V S Line of Section
Name: Black Star 231 Corporation Address: 5705 NW 90th Terrace	Is SECTION Regular Irregular?
Address: 3705 KW 3501 Ferrace  City/State/Zip: Kansas City, MO 64154	•
City/State/Zip: Harrisas Oity, WO 04104	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jim Pryor Phone: (816) 560-7300	County: Anderson
Phone: (010) 300-7300	Lease Name: X Well #: 3
CONTRACTOR: License# 33030 4.30-05	Field Name: Colony Welda
Name: Marvin Kimzey dba Kimzey Drilling	Is this a Prorated / Spaced Field?  Yes  ✓ No
	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1065 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 20'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 1,200'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well   ✓ Farm Pond Other
If Yes, true vertical depth:	Well    Farm Pond Other  DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR ☐)  Will Cores be taken? ☐ Yes ✓ No ✓
	Will Cores be taken?Yes ✓ No Fif Yes, proposed zone:
	DECENTED
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT
	DAVIT  KANSAS CORPORATION COMMISSION  Igging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

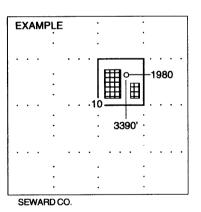
API No. 15 -	Location of Well: County: Anderson								
Operator: Black Star 231 Corporation	320feet from N / ✓ S Line of Section								
Lease: X	1275 feet from 🗸 E / W Line of Section								
Well Number: 3	Sec. 17 Twp. 22 S. R. 19 🗸 East West								
Field: Colony Welda									
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SE SE	Is Section:								

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).