For KCC Use: 1-7-04 Effective Date: 3 District # OIL & GAS CONSER' NOTICE OF INTE Must be approved by KCC rive (5)	0001
Expected Spud Date January 7 2004 month day year OPERATOR: License# 5488 TWM Production Company	Spot NW - SE - SW Sec 22 Twp. 26 S. R. 18 West feet from Sy (circle one) Line of Section
Address: 1150 Highway 39 City/State/Zip: Chanute, Kansas 66720 Michael or Carol Wimsett	Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Allen
Phone: 020-431-4137	Lease Name: DICE Well # D-10 Field Name: Hmboldt/Chanute
CONTRACTOR: License# 5491 W & W Production Company	Is this a Prorated / Spaced Field? Target Information(s): Bartlesville
Well Crilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Other Other	Nearest Lease or unit boundary 1050 Ground Surface Elevation: N/A feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 150
If OWWO: old well information as follows: Operator: Well Name:	Surface Pipe by Alternate:1
Original Completion Date:Original Total Depth: Directional, Deviated or Horizontal wellbore?Yes X No If Yes, true vertical depth	Water Source for Drilling Operations: Well Farm Pond X Other
Bottom Hole Location: KCC DKT #:	Will Cores be taken? If Yes, proposed zone: Onote: Apply for Permit with DWR Yes Y
Permit extension request received 6-17-2004 AFFIDA	AVIT
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the second state of the approved notice of intent to drill shall be posted on each of the second state of the approved notice of intent to drill shall be posted on each of the appropriate district of surface pipe as specified below shall be set to the appropriate district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge of the appropriate district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of more districted by the propriate of the appropriate of the appropriate appropriate appropriate appropriate appropriate appropriate appropriate district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of more districted appropriate appr	drilling rig; by circulating cement to the top-, in all cases surface pipe shall be set underlying formation. trict office on plug length and placement is necessary prior to plugging, and or production casing is cemented in; if from below any usable water to surface within 120 days of spud

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

feet per Alt. 4

Conductor pipe required

Approved by

Spud date:..

Minimum surface pipe requir

This authorization expires:

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent: