Effective Date: District # SGA? Yes X No OIL & GAS CONSE NOTICE OF IN	TION COMMISSION RVATION DIVISION TENT TO DRILL KCC WICHITA Form must be Typed Form must be Signed blanks must be Filled
Expected Spud Date January 7 2004 month day year 7 5 OPERATOR: License# 5488 TWM Production Company I150 Highway 39 City/State/Zip: Chanute, Kansas 66720 Contact Person: Michael or Carol Wimsett Phone: 620-43 1-4137 CONTRACTOR: License# 5491 Name: W & W Production Company Well Class: Type Equipment: Oil	Spot NW SE SW Sec 22 Twp. 26 S.R. 18 West feet from 1/2 (circle one) Line of Section Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Allen (Note: Locate well on the Section Plat on reverse side) Lease Name: DICE Field Name: Hmboldt/Chanute Is this a Prorated / Spaced Field? Target Information(s): Bartlesville Nearest Lease or unit boundary 750 Ground Surface Elevation: N/A Water well within one-quarter mile: Public water supply well within one mile: Surface Pipe by Alternate: 150 + Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth. Bottom Hole Location: KCC DKT #:	Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: Projected Total Depth: 1000 Producing Formation Target: Bartlesville Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #- (Note: Apply for Permit with DWR) Will Cores be taken?
Permit extension request received 6-17-2004 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top-, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Office Manager	
For KCC Use ONLY API # 15 - 00 1- 2906 7- 00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 7 (2)	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

This authorization expires: _

Spud date:_

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

re-entry,

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.