

For KCC Use: 1-4-04
 Effective Date: 1-4-04
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED

DEC 31 2003

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date January 7 2004
 month day year

OPERATOR: License# 5488
 Name: TWM Production Company
 Address: 1150 Highway 39
 City/State/Zip: Chanute, Kansas 66720
 Contact Person: Michael or Carol Wimsett
 Phone: 620-431-4137

CONTRACTOR: License# 5491
 Name: W & W Production Company

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot AP 2E N/2-NE - NW Sec 27 Twp. 26 S. R. 18 East West
5080 feet from S (circle one) Line of Section
3250 feet from E (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Allen
 Lease Name: DICE Well #: D-3
 Field Name: Humboldt/Chanute

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Bartlesville
 Nearest Lease or unit boundary: 200
 Ground Surface Elevation: N/A feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100 +
 Depth to bottom of usable water: 150 +

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe required: N/A NONE
 Projected Total Depth: 1000
 Producing Formation Target: Bartlesville

Water Source for Drilling Operations:
 Well _____ Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Permit extension request received 6-17-2004

AFFIDAVIT

EXTENDED 6-28-04 RJP

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top-, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, **NOTIFY** district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol A. Wimsett Title: Office Manager

For KCC Use ONLY
 API # 15 - 001-29059-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. + (2)
 Approved by: RJP 12-31-03
 This authorization expires: 7-1-04/1-1-2005
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27
26
18E