	RECEIVED	
For KCC Use: 1 - 4/ - 0// KANSAS CORPOR	KANSAS CORPORATION COMMISSION	
For KCC Use: 1-4-04 KANSAS CORPOR Effective Date: OIL & GAS CONS	FDVATION DIVIGION TIEC 3 2002	
District #	September 1998 Form must be Typed	
SGA? Yes NOTICE OF IN	I ENI TO DRILLO NATIONATA Form must be Signed	
Must be approved by KCC rive	(5) days prior to commencing well	
	AP S/2 S/2 SE SW	
Expected Spud Date January 7 2004	Spot , Spot	
, , , , , , , , , , , , , , , , , , ,	Sec 22 Twn 26 S. R. 18	
OPERATOR: License# 5488	feet from 6 / N (circle one) Line of Section	
Name: TWM Production Company 1150 Highway 39	feet from E) W (circle one) I ine of Section	
	Is SECTION X RegularIrregular?	
City/State/Zip: Chanute, Kansas 66720  Michael or Carol Wimsett	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Michael or Carol Wimsett Phone: 620-431-4137	County: Alleli	
	Lease Name: DICE Well #: D-4	
CONTRACTOR: License# 5491	Field Name: Hmboldt/Chanute	
Name: W & W Production Company	Is this a Prorated / Spaced Field?	
	Target Information(s). Bartlesville  Nearest Lease or unit boundary. 200	
Well Chilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A	
Oil Enh Rec Infield Mud Rotary	Motor well within	
Gas Storage Pool Ext. Air Rotary	Public water events well with a	
0WW0 Disposal Wildcat Cable	Depth to bottom of fresh water 100 Yes No	
Seismic; # of Holes Other	Depth to bottom of usable water: 150 +	
Other	Surface Pipe by Alternate: X 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: N/A	
Well Name:	Projected Total Depth: 1000	
Original Completion Date:Original Total Depth:	Producing Formation Target: Bartlesville	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?  Yes No f Yes, true vertical depth,	Well Farm Pond X Other	
Bottom Hole Location:	DWR Permit #-	
CCC DKT #:	(Note: Apply for Permit with DWR )	
	Will Cores be taken?	
EXTENSIN 6.2804	If Yes, proposed zone:	
AFEI	DAVIT	
he undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum and its agreed.	ugging of this well will comply with K.S.A. 55-≦01, et. seq.	
t is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <b>prior</b> to spudding of well;	rmit extension request received 6-17-2004 (rjp)	
2. A copy of the approved notice of intent to drill <b>shall</b> be posted on each	1 drilling rig;	
<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	Dy circulating cement to the top-, in all cases surface pipe shall be set	
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is assessed in the state of the state o	
The service distinct and period deliber well is either billion	IPO OF DECOMPTION CORING IS composted in:	
o. If all ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud	
date. In an eases, NOTH T district office prior to any dementing.		
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol Q. William Title: Office Manager	
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F 400 H 0H-4		
For KCC Use ONLY		
API # 15	11-29055	5-00-00
Conductor pipe requi	red NONE	feet
Minimum surface pip		feet per Alt. <b>5</b> (2)
Approved by	5912.31-03	
- This authorization exp		11-1-2005 RJA
(This authorization voi	d if drilling not started within	6 months of effective date.)
Spud date:	Agent:	

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
   Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202