For KCC Use: Effective Date:_	1-7-04
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION RECEIVED

OIL & GAS CONSERVATION DIVISION

September 1999 Form must be Typed

IAN N 2 2004 NOTICE OF INTENT TO DRILL

Must be approved by KCC rive	1/5) days prior to commencing well
, , , , , , , , , , , , , , , , , , ,	Ar E/2 SESED KCC WICHITA!! blanks must be Filled
Expected Spud Date January 7 2004	Spot E/2 SESID NEEDS
month day year	Spot - SE - SW Sec 22 Twp. 26 S. R. 18 West
OPERATOR: License# 5488	023 foot from R () ()
Name: I WM Production Company	feet from (S/)W (circle one) Line of Section
Address: 1150 Highway 39	Is SECTION X Regular Irregular?
City/State/Zip: Chanute, Kansas 66720	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Michael or Carol Wimsett	County: Allen
Phone: 620-431-4137	Lease Name: DICE
CONTRACTOR: License# 5491	Field Name: Hmboldt/Chanute Well #:50
Name: W & W Production Company	Is this a Prorated / Spaced Field?
	Target Information(s) Bartlesville Nearest Lease or unit boundary 625
Well Drilled For: Well Class: Type Equipment:	Cround Surface Flourist N/A
Oil Enh Rec Mud Rotary	Water well within one-quarter mile: Yes Yes
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:
OWW0 Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 150
	Surface Pipe by Alternate:1 X 2
If OWWO: old well information as follows:	Surface Pipe by Alternate:1 X 2 Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: N/A
Original Completion Date:Original Total Depth:	Projected Total Depth: 1000 Producing Formation Target: Bartlesville
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth,	DWR Permit #
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
Permit extension recovery received 6 17 2004	If Yes, proposed zone:
Permit extension request received 6-17-2004 (DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	·
Notify the appropriate district office <i>prior</i> to spudding of well;	EXTENDED 6-28-04 RJP
2. A copy of the approved notice of intent to drill shall be posted on each	th drilling rig:
The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top. in all cases purfers aims shall be set
through an unconsolidated materials plus a minimum of 20 feet into the	le linderiving tormation
or the appropriate distinct dilice will be inclined before well is either billion	district office on plug length and placement is necessary prior to plugging,
O. II all ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of soud
date. In all cases, NOTHET district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: DEC. 29, 2003 Signature of Operator or Agent:	Title Office Manager
orginatato di operator di Agent.	little. Office Manager
For KCC Use ONLY	Remember to:
API#15- 00/-29062-00-00	,
1/2/15	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field progration orders:
2.0	
	 Notify appropriate district office 48 hours prior to workover or
Approved by No. 1 20 7	re-entry, - Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 7-2-04/1-2-05-RSP (This authorization void if drilling not started within 6 months of effective date.)	Obtain written approval before disposing or injecting salt water.
(a a a stream of the interior of the state of the st	promg of injecting dark mater.
Spud date: Agent:	