

For KCC Use: 1-7-04  
Effective Date: 1-7-04  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
Blanks must be Filled

NOTICE OF INTENT TO DRILL

JAN 02 2004

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date January 7 2004  
month day year

Spot APXEC - SE - SW Sec 22 Twp. 26 S. R. 18  East  West  
625 feet from S / N (circle one) Line of Section  
3250 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5488  
Name: TWM Production Company  
Address: 1150 Highway 39  
City/State/Zip: Chanute, Kansas 66720  
Contact Person: Michael or Carol Wimsett  
Phone: 620-431-4137

CONTRACTOR: License# 5491  
Name: W & W Production Company

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Infield  Pool Ext.  Wildcat

(Note: Locate well on the Section Plat on reverse side)  
County: Allen  
Lease Name: DICE Well #: D-8  
Field Name: Humboldt/Chanute  
Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Bartlesville  
Nearest Lease or unit boundary: 625  
Ground Surface Elevation: N/A feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 20  
Length of Conductor Pipe required: N/A NONE  
Projected Total Depth: 1000  
Producing Formation Target: Bartlesville  
Water Source for Drilling Operations:  
Well  Farm Pond  Other   
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* Permit extension request received 6-17-2004

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top-, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, **NOTIFY** district office prior to any cementing.

EXTENDED - 6-28-04 RJP

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: DEC. 29, 2003 Signature of Operator or Agent: Carol A. Wimsett Title: Office Manager

For KCC Use ONLY  
API # 15 - 001-29064-00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. 2  
Approved by RJPI-2-04  
This authorization expires: 7-2-04/1-2-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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