## For KCC Use:

## Kansas Corporation Commissi Oil & Gas Conservation Division

## - FIRST

## NOTICE OF INTENT TO DRIL

Must be approved by KCC five (5) days prior to comm

ION CORRE	Form C-1 December 2002
N	Form must be Typed
<u>.</u> L	Form must be Signed All blanks must be Filled
nencing well	All blaires must be rilled
E SE,	East
Sec. 36 Twp. 12	S. R. 16
	S Line of Section
feet from 🗸 E /	W Line of Section
_RegularIrregular?	
Locate well on the Section Plat o	
and Unit	Well #: 1-20
ort	/
Spaced Field? Topeka and Lansing Kans	Yes ✓ No
ınit boundary:1515	
vation: 1852'	feet MSL
ne-quarter mile:	Yes V No
well within one mile:	Yes ✓ No
fresh water: 180' 580	
usable water.	
ernate: 1 2	
Pipe Planned to be set: 925'	\r
or Pipe required: #/A No. ±3550	NE
Depth: Arbuckle	
rilling Operations:	
arm Pond Other	
\	
( <b>Note:</b> Apply for Permit with DW?	R □)
ne:	<del></del>
AS: SW SESWS!	E
comply with K.S.A. 55 et. sec	<b>].</b>
S: SWSWSE	S <b>E</b>
t to the top; in all cases surfa	ice pipe <i>shall be set</i>
ngth and placement is neces ng is cemented in;	sary <i>prior to plugging</i> ;
able water to surface within 1. plies to the KCC District 3 ar ses, NOTIFY district office p	ea, alternate II cementing
elief	
Title: Regula	tory Administrator

Expected Spud Date August 2004	Spot SW SW SE SE
month day year	Sec. 36 Twp. 12 S. R. 16 West
03553	140' feet from N / VS Line of Section
OPERATOR: License#_03553  Name: Citation Oil & Gas Corp. RECEIVED	1125' feet from VE / W Line of Section
Name: Citation Oil & Gas Corp.  Address: P O Box 690688	Is SECTION    Regular   Irregular?
11 T 77000	
City/State/Zip: Houston, Texas 7/269  Contact Person: Sharon Ward / Jeff Lewis	(Note: Locate well on the Section Plat on reverse side)
Phone: 281-517-7309 / 405-681-9400 KCC WICHIT	County: Ellis Lease Name: Wieland Unit Well #: 1-20
Phone: 201 011 1003 / 400 001 0400 KCC VVICHIII	Lease Name: Wieland Unit
CONTRACTOR: License# 9431	
Name: Vonfeldt Drilling Inc.	Is this a Prorated / Spaced Field?  Yes V No
THAITIC.	Target Formation(s): Topeka and Lansing Kansas City
Wey Drilled For: Well Clays: Type Equipment:	Nearest Lease or unit boundary:1515 '
Oil  Enh Rec Infield  Mud Rotary	Ground Surface Elevation: 1852'feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes ✓ Other	Depth to bottom of tresh water: 180'
Other	Depart to Bottom of usuale water.
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 925'
Operator:	Length of Conductor Pipe required: ### None #3550'
Well Name:	Projected Total Deptil.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	VVCII V Tariiri Olio Ottor
If Yes, true vertical depth:	DWR Permit #: N/A
Bottom Hole Location:	(Note: Apply for Permit with DWR   )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	TIDAVIT XWAS: SW SESWSE
The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	IS: SWSWSESE
<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> </ol>	ach drilling rig:
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	, <b>.</b>
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in; items to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	of my knowledge and beliefs
Date: June 24, 2004 Signature of Operator or Agent:	Title: Regulatory Administrator
· · · ·	Domontos to:
For KOO Has ONLY	Remember to:
For KCC Use ONLY  API # 15. 05/- 25326.00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
7.1 11 10	
Conductor pipe required  feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required 600 feet per Alt. (1) *e	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 6-29-041K3P6-30-04	- Obtain written approval before disposing or injecting salt water.
Approved by.	- If this permit has expired (See: authorized expiration date) please
This authorization expires.	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	1 <del></del>
. 3011	Signature of Operator or Agent:
W 11 - 1/00 0 - 11 - 11 - 100	S Market - Room 2078 Wichita Kansas 67202