For KCC Use: 7-6-04

Effective Date: 3

District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Mean Mark	Expected Spud Date7	7 9	2004	Spot				X	East
OPERATOR: Licenses Name Seen Oil Co. (Defolts D. & Lenore M. dba) Name Seen Oil Co. (Defolts D. & Lenore M. dba) Name Seen Oil Co. (Defolts D. & Lenore M. dba) Address: \$1 Tam-O-Sharter Ct. CityState/Zip. Vinfield J. K. Seon CityState/Zip. Vinfield J. Seon CityState/Zip. V		month day	year Az Nw	•	- SE	Sec. 18:1	wp. 33 S.B	<u></u>	<u> </u>
Name Section Local Delight D. & Lenore M. dba	ODEDATOD: Linear #	8490	6/30/05						
Address: #1 Tam-O-Shanter Ct.	Voon Oil Co /							Line of Sect	tion
Contact Person. Lenonce M. Keen Phone: (620) 221-6267 Contract Person. Lenonce M. Keen (620) 221-6267 Contract Person. Lenonce M. Keen Phone: (620) 221-6267 Contract Person. Lenonce M. Keen Well Officer Well Class Storage Pool Ext. An Rodary Own Disposal Seisme: a of Holes Other Other Other Officer Well Name: Original Completion Date: Original Total Depth: Five. true vertical depth: Bottom Hole Location: KECEIVED KANSAS CORPORATION COMMISSION Well Varies It is a greated that the following minimum Well-Melliss will be met: 1. Notify the appropriate distinct office or in the undersigned thereby affirms the following minimum Well-Melliss will be met: 1. Notify the appropriate distinct office or in the undersigned the return amount of surface pipe a regerent between the operator and the district office on puly length and placement is necessary prior to plugging; 5. The appropriate distinct office will be notified before well is either plugged or production casing is ceremited in the KCC Distinct 3 area, alternate pipe as specified blow shaft be set by circulating committed. For KCC Use ONLY Approved by "Signature of Operator or Agent: "All the well as authorization expires." If I is a greated that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by "Signature of Operator or Agent: "All summarization expires." If I is a greated that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by "Signature of Operator or Agent: "All summarization expires." If I is a greated within a months of effective date. Spud date: Agent: "Agent within a months of effective date." If the well as authorization expires. If I is a greated within a months of effective date." If the well as authorization expires. If I is a greated within a months of effective date. For KCC Use ONLY Approved by "Signature of Operator or Agent: "Ag	#1 Dam O		Is SECTION	XRegula	rIrreg	ular?			
ContractOrio: Lenser 5831 6 30 65 Name: MOKAT Drilling, Inc. Well/Orified For: Well Class Pool Ext. Name: Series	Winfield	7, KS 67156			(Note: Locate v	vell on the Sect	ion Plat on revers	e side)	
Phone: (620) 221-6267 CONTRACTOR: Licenseer 5831		M. Keen							
CONTRACTOR: Licensee				•			v	/eli #: 1	
Name: MORAT Drilling, Inc. Well Class Type Equipment: You held Class Type Equipment: Well Class Type Equipment: Typ		5021 6/3	alas	Field Name: _	Peru -	- Sedan			
Mell Critied For Well Class Type Equipment: Ground Surface Elevation: SQQ Ground Surface Elevati			0/03	Is this a Prora	ated / Spaced	Field?		Yes	X No
Ground Surface Elevation: 800 ' feet MSL Water well within one mile: 260 / 004 ' yes No United Seismic; # of Holes Other	Name: MONAT DI I	iiing, inc.		Target Informa	ation(s):	Missis	ssippi		
Ground Sufface Elevation:	Well,Drilled For:	Well Class:	rpe Equipment:	Nearest Leas	e or unit bour				
Gas Storage Pool Ext Start Rotary Walter within one-quarter fine: Yes No Pool	/			Ground Surfac	ce Elevation: $_$	80	00'		
Seismic;				Water well wi	thin one-quarte	er mile:			
Seismic:		= :		-860 1001					
If OWWC: old well information as follows: Operator:		<u> </u>		Depth to bottom of fresh water.					
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wes X No If Yes, true vertical depth: RECEIVED KCC DKT #: JUL 0 1 2004 AFFIDAVIT The undersigned hereby affirms If AMSERVATION COMMISSION It is agreed that the following minimum Wighthawsis will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,891-C, which applies to the CO bistrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Other								
Constitution Cons				•	•		40	,	
Well Name: Original Completion Date: Original Completion	_	as follows:		Length of Surface Fibe Figure to be set.					
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippi	•	1700							
Water Source for Drilling Operations: Well X Farm Pond Onter Wes X No Will Cores be taken? Wes X No									
RECEIVED DWR Permit #: N/A (Note: Apply for Permit with DWR DWR Note: Apply for Permit with DWR	Original Completion Date	Ongmai	iotal Deptil						
Bottom Hole Location: RECEIVED (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes No If Yes, proposed zone: Yes, proposed zone: Yes No If Yes, proposed zone: Yes, proposed zone: Yes No If Yes, proposed zone: Yes, proposed zone: Yes Yes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No It is agreed that the following minimum (Note: Apply for Permit with DWR) Yes Xes No AFIDAVIT Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Apply for Permit with Deve Note: Apply for Permit with DwR Note: Apply for Permit with K.S.A. 55 et. seq. Note: Apply for Permit with Note: Apply for Permit with Note: A	Directional, Deviated or Horizontal wellbore?								
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #	#:	N/A					
The undersigned hereby affirms the the test agreed that the following minimum less than the following minimum mount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: T-1-04 Signature of Operator or Agent Test This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY For Time Typic Time T	Bottom Hole Location:	RECEIVE	ED		(Note: /	Apply for Permi	t with DWR 🔲)		
The undersigned hereby affirms the the following minimum legislibrius still be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent For KCC Use ONLY API # 15	KCC DKT #:	TOWNS CORPORATION	COMMISSION	Will Cores be	taken?			Yes	X No
AFFIDAVIT The undersigned hereby affirms the measurement of the undersigned hereby affirms the management of the ventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum (Collish Sits will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent For KCC Use ONLY API # 15		JUL 0 1 :	2007	If Yes, propos	sed zone:				
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Pate: T-1-04 Signature of Operator or Agent Pate: Title: Operator									
For KCC Use ONLY API # 15 - 0 9 - 2 6 6 3 7 · 00 - 00 Conductor pipe required	·	•			•	in i district	Office phon to	any cement	nig.
For KCC Use ONLY API # 15 - 019 - 26637 · 00 - 00 API # 15 - 019 - 26637 · 00 - 00 Conductor pipe required	Thereby certify that the state	ments made herem a	e true and to the best of t	iny knowledge	and belief.				
For KCC Use ONLY API # 15 - 0 9 - 2 6 6 3 7 · 00 - 00 API # 15 - 0 9 - 2 6 6 3 7 · 00 - 00 Conductor pipe required	Date:7-1-04	Signature of Operato	r or Agent:	ne III.	Keen	Title:_	Operator	.	
For KCC Use ONLY API # 15 - 019 - 26637.00-00 API # 15 - 019 - 26637.00-00 Conductor pipe required			, ,	•	·				
API # 15 - O - O - O - O - O - O - O - O - O -	For KCC Hee ONLY					rm CDB 1\ wi	th Intent to Drill		
API # 15 - Conductor pipe required	$\sim 10^{\circ}$	26637.	00-00			•		late:	_
Minimum surface pipe required 40 feet per Alt. 4 2 Approved by: 2 7 1 - 0 9 This authorization expires: 1 - 1 - 0 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	API # 15								
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This authorization expires:	Approved by:	1-1-09				,			4,
Spud date: Agent: Date:	1	- If this permit has expired (See: authorized expiration date) please					Y		
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling	ng not started within 6 m	onths of effective date.)				addiodd DCIOW.		100
Date:	Spud data:	Agost:				•			1
6	Spuu uale	Ayelii		Signature Of	-	-			_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	N	Mail to: KCC - Cons	ervation Division, 130 S.	. Market - Roo	m 2078, Wicl	hita, Kansas	67202		N

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

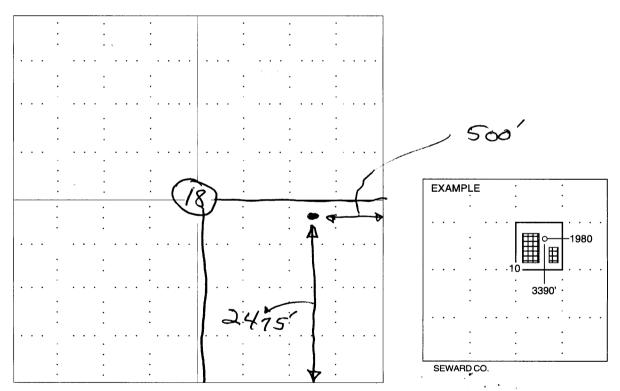
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	
Well Number:	
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. $\begin{cases} $\mathsf{CHAUTAUQUA} \end{cases}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).