

Corrected footages

Correction

FIRST CORRECTED RECEIVED

For KCC Use: 4-25-04
Effective Date:
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 26, 2004
month / day / year

Spot NE SE SE Sec. 24 Twp. 29 S. R. 14E
739 FSL feet from N / S Line of Section
396 FEL 356 FEL feet from E / W Line of Section

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400

RECEIVED

City/State/Zip: Independence KS 67301

MAY 14 2004

Contact Person: Tony Williams
Phone: 620-331-7870

KCC WICHITA

CONTRACTOR: License# 5675
Name: McPherson Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: B. Neill Well #: D4-24

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 396 feet 356 Feet

Ground Surface Elevation: 893 feet feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40' min

Length of Conductor Pipe required: NONE

Projected Total Depth: 1323 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* WAS: 396' FEL, IS: 356' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2004 Signature of Operator or Agent: Tony Williams Title: Regulatory & Safety Compliance

For KCC Use ONLY

API # 15 - 205-25782-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per Alt. 2

Approved by: RSP 4-20-04 / RSP 7-6-04

This authorization expires: 10-20-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

24 29 14 E