

Corrected  
Spot  
Loc.

First  
**CORRECTED**

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 02 2003

For KCC Use:

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DISTRICT  
**NOTICE OF INTENT TO DRILL**

CONSERVATION DIVISION  
WICHITA, KS

Form C-1

Effective Date: 6-9-03  
District # 3

SGA?  Yes  No

Must be approved by KCC five (5) days prior to commencing well

September 1999  
Form Must be Typed  
Form Must be Signed

All blanks must be Filled

Expected Spud Date 6-Jun-03 Spot APNE SW SW SW

OPERATOR: License # 32886  
Name: Burlington Resources Oil & Gas Company LP  
Address: P.O. Box 51810  
City/State/Zip: Midland, Texas 79710-1810  
Contact Person: Donna Williams  
Phone: 915-688-6943

Sec 22 Twp 18 S. R. 10  
 East  West  
454' feet from S N (circle one) Line of Section  
459' feet from E W (circle one) Line of Section  
Is SECTION  Regular  Irregular  
(Note: Locate well on the Section Plat on the reverse side)

CONTRACTOR: License # 32999  
Name: Layne Christensen Canada Limited

County: Lyon  
Lease Name: R & R Ranch Well # 13-22  
Field Name: Wildcat

Well Drilled For: Well Class Type Equipment  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic # of Holes  Other

Is this a prorated / Spaced Field?  Yes  No  
Target Formation (s): Excello Shale & V Shale  
Nearest Lease or unit boundary: 454'  
Ground Surface Elevation: 1241' feet MSL

Water well within one - quarter mile:  Yes  No  
Public water supply well within one - quarter mile:  Yes  No

Depth to bottom of fresh water: 50  
Depth to bottom of usable water: 80

Surface Pipe by Alternate  1  2  
Length of surface pipe planned to be set: 100'

Length of Conductor Pipe required: NONE  
Projected Total Depth: 2400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
Well  Farm Pond  Other  Bought & trucked in

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_  
Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

SPOT LOC WAS: NE SW NWSW

SPOT LOC IS: APNE SW SW SW

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will cores be taken?  Yes  No

If yes, proposed zone: Shales

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or producing casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 29-May-03 Signature of Operator or Agent: Donna Williams Title: Regulatory Analyst

For KCC Use ONLY  
API # 15- 111-20423-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 100 feet per Alt 1  
Approved by: RJP 64-03 RSP 7-804  
This authorization expires: 12-4-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22  
18  
105

JUN 02 2003

Side Two

CONSERVATION DIVISION  
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is to be prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15  
Operator: Burlington Resources Oil & Gas Company LP  
Lease: R & R Ranch  
Well Number: 13-22  
Field: Wildcat

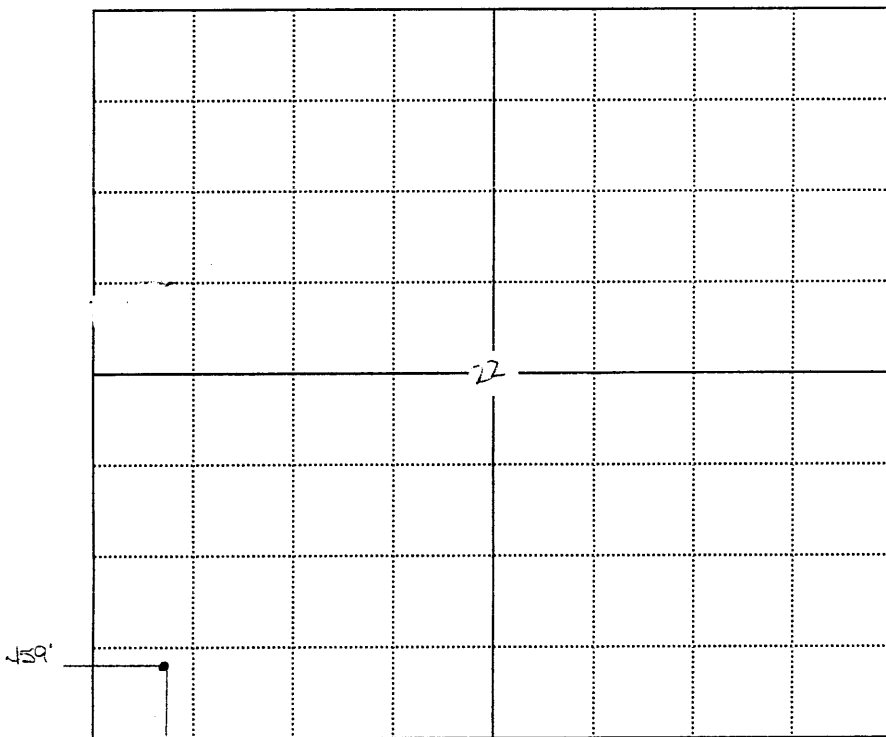
Location of Well: County Lyon  
454' feet from (S) N (circle one) Line of Section  
459' feet from E (W) (circle one) Line of Section  
Sec. 22 Twp. 18S S. R. 10  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Is Section X Regular \_\_\_\_\_ Irregular \_\_\_\_\_  
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage of the nearest lease or unit boundary line.)

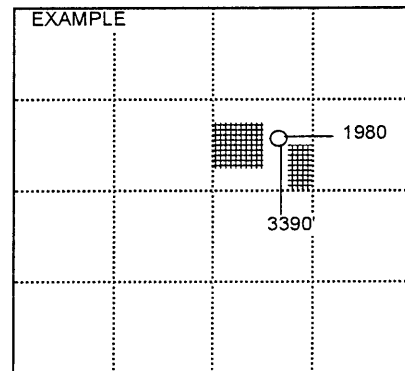


NOTE: In all cases locate the spot of the proposed drilling location.

454'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depiated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: ( CO-7 for oil wells; CG-8 for gas wells).



SEWARD CO.