

For KCC Use: 7-14-04

Effective Date: 7-14-04

District #

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 22, 2004	Spot 110'S & 50'W of East
month day year	NE NE NE Sec. 16 Twp. 29 S. R. 18 X West
OPERATOR: License# 32781	440 feet from X N / S Line of Section
Name: ROBERTS RESOURCES, INC.	
Address: 520 South Holland - Suite 207	ls SECTION X Regular Irregular?
City/State/Zip: Wichita, Kansas 67209	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kent Roberts	County: Kiowa
Phone: 316/721-2817	Lease Name: MARY Well #: 1
5929	Field Name: Nichols
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
Mall Drillad Far Wall Class Tuna Favinments	Nearest Lease or unit boundary: 380'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2227 feet MSL
Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
X OWO X Disposal Wildcat Cable	Depth to bottom of fresh water: 220'
Seismic;# of Holes Other	Depth to bottom of usable water:260'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Rizmond to the set: 601'
Operator: ROBERTS RESOURCES, INC.	Length of Conductor Pipe required: None
Well Name: MARY/DARGEL UNIT #1	Projected Total Depth: 5650'
Original Completion Date: 7/9/03 Original Total Depth: 5425	Formation at Total Depth: Arbuckle
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal were CEIVED Yes X No	Well Farm Pond Other X
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location: JUL 0 9 2004	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
CONDERMATION DRIFTON	If Yes, proposed zone:
CONSERVATION DIVISION WICHITA KS	If Yes, proposed zone:
WICHITA, KS AFFII	DAVIT
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WICHITA, KS AFFIL The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	DAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

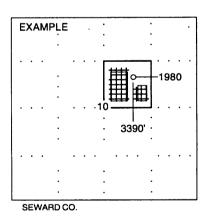
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

KIOWA COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).