

For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # 3  
 SGA?  Yes  No

\* AMENDED INTENT

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED **CORRECTED**  
 Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

MAY 24 2004

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date \_\_\_\_\_  
 month day year

OPERATOR: License# \* 32834 ✓  
 Name: \* J.T.C. OIL, INC.  
 Address: \* 5700 Broadmoor, Suite 211  
 City/State/Zip: \* Mission, Kansas 66202  
 Contact Person: \* Tom Cain  
 Phone: \* 913-208-7914

CONTRACTOR: License# 6142  
 Name: Town Oil Company, Inc.

Spot SE NW NW Sec. 32 Twp. 15 S. R. 21  
 4290 feet from N / S Line of Section  
 4290 feet from E / W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin  
 Lease Name: Moldenhauer Well #: W11

Field Name: Paola-Rantoul  
 Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Squirrel  
 Nearest Lease or unit boundary: 330'

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20 MM  
 Length of Conductor Pipe required: NONE

Projected Total Depth: 800'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  
 If Yes, proposed zone: \_\_\_\_\_  Yes  No

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OAWD	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

WAS: TDR Construction #32218

AFFIDAVIT IS : J.T.C. OIL # 32834

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 5-21-04 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY  
 API # 15 - 059-24995 00.00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 20 feet per Alt. 1 (2)  
 Approved by RJP 5-24-04 / DPW 7-9-04  
 This authorization expires: 11-24-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

32 15 2/E

RECEIVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
 JUN 10 2004  
 KCC WICHITA