

FIRST  
**CORRECTED**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 2-18-04  
Effective Date: 2  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 12, 2004  
month day year

OPERATOR: License# 31337 ✓  
Name: WILDCAT OIL & GAS, LLC  
Address: 10286 SW 170th Avenue  
City/State/Zip: Nashville, Kansas 67112  
Contact Person: Gary Adelhardt  
Phone: 620/246-5212

CONTRACTOR: License# 5929 ✓  
Name: DUKE DRILLING CO., INC.

Well Drilled For:  Oil  Gas  OWO  Seismic; # of Holes \_\_\_\_\_  
 Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal well?  Yes  No  
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: JUL 08 2004

CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 8, 2004 Signature of Operator or Agent: Sally R. Byers Title: Agent  
Sally R. Byers  
Remember to

For KCC Use ONLY  
API # 15 - 095-21898-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: DPW 7-13-04/RJP 7-15-04  
This authorization expires: 1-13-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot 90' N & 75' W of \_\_\_\_\_ East  
\_\_\_\_\_ SW NE SE Sec. 25 Twp. 30 S. R. 8  West  
1740 feet from  N /  S Line of Section  
1065 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Kingman

Lease Name: ALDRICH Well #: 2

Field Name: Spivay-Grabs-Bas!

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippi

Nearest Lease or unit boundary: 1065'

Ground Surface Elevation: 1577 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: None

Projected Total Depth: 4380'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well  Farm Pond Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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8W