## CORRECTED

For KCC	Use:	<b>-</b> 7 -	14.04	
Effective	Date:		17.0	
District #			3	
SGA?	Yes	X No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 20, 2004	Spot SWSENWNE				
	L Spot				
/	sec. 17 Twp. 31 S. R. 15 West				
OPERATOR: License# 33344	1260feet from VN / S Line of Section				
Name: Quest Cherokee, LLC	1760 Feet from FE / W Line of Section				
Address: P. O. Box 100	Is SECTIONRegularIrregular?				
City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Doug Lamb	County: Montgomery				
Phone: 405-840-9894	Lease Name: Prairie Ridge Farms Well #: 17-1				
	Field Name: Cherokee Basin CBM				
CONTRACTOR: License# Will be licensed by KCC					
Name: Will Advise on ACO -1	Is this a Prorated / Spaced Field?  Yes VNo				
	Target Information(s): Arbuckle Dolomite				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 425				
Mud Rotary	Ground Surface Elevation: 992feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
CWWO Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic;# of Holes Other	Depth to bottom of fresh water: 100				
Other	Depth to bottom of usable water: 200				
	Surface Pipe by Alternate: 1 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25				
Operator:	Length of Conductor Pipe required: NONE				
Well Name:	Projected Total Depth: 1500				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?  RECEIVED  Yes In No.	Well Farm Pond Other Air				
If Yes, true vertical depth:	DWR Permit #:				
Bottom Hole Location: SANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )				
ксс ркт #:					
JOE 0 3 2004	Will Cores be taken? Yes V No If Yes, proposed zone:				
forthe property of the second					
ONSERVATION DIVISION AFF	IDAVIT * WAS: SESENWNE				
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:	IS' SWSENWNE				
Notify the appropriate district office <i>prior</i> to spudding of well;	1.). Sto 25 tota 101				
<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> </ol>	nch drilling rig:				
3. The minimum amount of surface pipe as specified below <i>shall be s</i> .	et by circulating cement to the top; in all cases surface pipe shall be set				
through all unconsolidated materials plus a minimum of 20 feet into t	the underlying formation.				
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;				
5. The appropriate district office will be notified before well is either plus	gged or production casing is cemented in;				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.				
or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
	-				
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.				
7/0/04 Simon of Samuel A	Title: Operations Manager				
Date: Signature of Operator or Agent:	Title: Operations ividinager				
	Remember to:				
For KCC Use ONLY 2-506 MACO	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
API # 15 - 125 - 30596 - 0000	- File Completion Form ACO-1 within 120 days of spud date;				
	- File acreage attribution plat according to field proration orders;				
Conductor pipe required No NE feet	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>				
Minimum surface pipe required 2 feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;				
Approved by: 27-15-04 1036 7-15-09	- Obtain written approval before disposing or injecting salt water. $ec{\mathcal{N}}$				
This authorization expires: 1-9-05	- If this permit has expired (See: authorized expiration date) please				
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.				
, and the same of	Well Not Drilled - Permit Expired				
Spud date:Agent:	Signature of Operator or Agent:				
	Date:				
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202				
mun to: Noo - conservation bivision, 150 S. Market - Hoom 2076, Wichita, Ransas 67202					