### RECEIVED

For KCC Use:		1 01	-04
Effective	Date:	1 24	-04
District #			
SGA?	Yes	No	

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

JUL 16 2004

Form C-1 September 1999 Form must be Typed

23 17

KCC WICHITA Form must be Typed Form must be Signed Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled

For KCC Use:	1-74-04
Effective Date:	1 24 -04
District #	/
SGA? Yes	No

For KCC Use ONLY

Spud date:\_

Minimum surface pipe required

This authorization expires: 1-19-05

(This authorization void if drilling not started within 6 months of effective date.)

\_ Agent:

Expected Spud Date 07-28-04 month day year	Spot East
year	CSWNESec4 Twp S. R. 17 X
OPERATOR: License# 30420	feet from (2) / (circle one) Line of 0. ii
Name: V.J.I. Natural Resources Inc.	feet from E / M (circle one) Line of O
Address: 30-38 48th St.	Is SECTION X Regular Irregular?
City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Pawnee
Phone: 785-625-8360	Alexander
CONTRACTOR: License# 33323	Field Name: Garfield Well #: 4
Name: Petromark	to this a December 1/2
Name.	Target Formation(s): Yiola Yes X No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Floration: 2075est.
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 40 LSO
Other	Depth to bottom of usable water: 600 420
	Surface Pipe by Alternate: _X_12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 800
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 4350
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well X Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:
AFFIC	)A\/IT
·	
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55-101, et. seq.
Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry below a corresponding to the set through all unconsolidated materials plus a minimum of 20 feet into the	by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the dis-	trick of the state
The appropriate district office will be notified before well is either plugge     If an ALTERNATE II COMPLETION production give the little little state.	and office on plug length and placement is necessary prior to plugging;
<ol> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	I from below any usable water to surface within 120 days of spud
I hereby certify that the statements made herein are true and to the best of n	NV knowledge and hallof
Date: 07-14-04 Signature of Operator or Agent:	Title agent

# Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

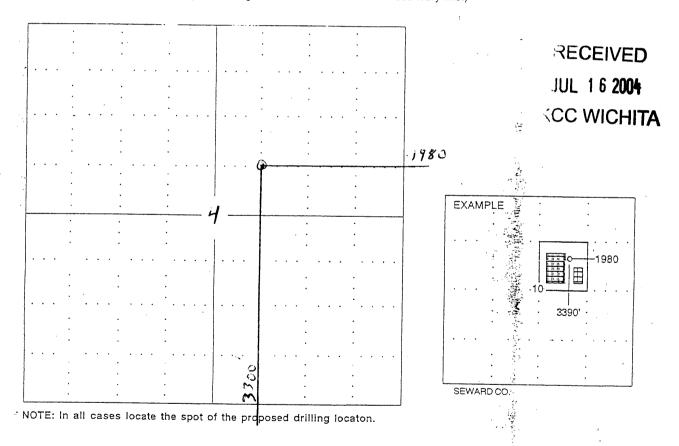
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Pawnee
Operator: V.J.I. Natural Resources Inc.	feet from §¹ / N (circle one) Line of Section
Lease: Alexander	1980 feet from A / W (circle one) Line of Section
Well Number: 4	Sec. 4 Twp. 23 S. R. 17 (circle one) Line of Section
Field: Garfield	Cast •• west
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

July 19, 2004

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48<sup>th</sup> St. Astoria, New York 11103

RE: Drilling Pit Application
Alexander Lease Well No. 4
NE/4 Sec. 04-23S-17W
Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant