FIRST/seems CORRECTED

	RATION COMMISSION Form C-1
Effective Date: OIL & GAS CON	SERVATION DIVISION RECEIVED December 2002
SGA? TYYES NO NOTICE OF II	NTENT TO DRIVINGAS CORPORATION COMMISSION. Form must be Typed Form must be Signed All blanks must be Filled
Must be approved by KCC fiv	e (5) days prior to commencing well 2 6 2004
•	JOE 2 0 200 1
Expected Spud Date 7 21 2004	Spot
OPERATOR: License# 30282	feet from N / S Line of Section
Name: Lobo Production, Inc.	feet from F E / W Line of Section
Address: 6715 Road 22	Is SECTIONRegularIrregular?
City/State/Zip: Goodland, KS 67735	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Sanders Phone: 785-899-5684	County: CHEYENNE
	Lease Name: RUEB FARMS Well #: 3-2 Field Name: CHERRY CREEK NIOBRARA GAS AREA
CONTRACTOR: License# Woofter Pump & Well #32940 3342/	
Name: Poe Servicing, Inc. #3152	Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Yes ✓ No
	Nearest Lease or unit boundary: 1373 FNL /280 FNL
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3582' feet MSL
Oil / Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:150'
Seismic; # of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth:1400'
Original Completion Date:Original Total Depth:	Formation at Total Depth:
RECEIVED TO	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbergerVED If Yes, true vertical depth: KANSAS CORPORATION COMMISSION NO.	Well Farm Pond Other City Water
If Var. true vertical death:	
ii ies, troe vertical depuit.	DWR Permit #:
Bottom Hole Location;	(Note: Apply for Permit with DWR)
KCC DKT #: 4 Dermit-1373 FNI 1860' FEL	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No
KCC DKT #:	(Note: Apply for Permit with DWR)
KCC DKT #: JUL 1 4 2004 KCC DKT #: A PERMIT HOLE LOCATION: A PERMIT HOLE LOCATION: CONSERVATION DIVISION ADMITTANT ASSETTANT ASSETTA	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No
KCC DKT #: JUL 1 4 2004 KCC DKT #: A PERMIT HOLE LOCATION: A PERMIT HOLE LOCATION: CONSERVATION DIVISION ADMITTANT ASSETTANT ASSETTA	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seg.
KCC DKT #: JUL 1 4 2004 KCC DKT #: LOCATION: JUL 1 4 2004 A PERMIT - 1323 F.N.L. 1860' F.E.L. CONSERVATION DIVISION KY 20' F.L. WCHITA, KS AFF	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seg.
Softom Hole Location: JUL 1 4 2004 KCC DKT #: A PERMIT - 1323 F.NL. 1860' F.E.L CONSERVATION DIVISION IF 20' F.E.L WICHITA, KS AFF The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. **WAS: NENE SW PE Ap 5/2 S/2 NW No.
Softom Hole Location: JUL 1 4 2004	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. WAS: NENE SW NE Ap 5/2 S/2 NW Ne ach drilling rig:
Bottom Hole Location: JUL 1 4 2004	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: FIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. AP 5/2 S/2 NW Note the drilling rig: AP 5/2 NW Note the drilling rig
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Softom Hole Location: JUL 1 + 2004 KCC DKT #: Purmit-1323 F.NL. 1860' FEL. CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISION CONSERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIO	Will Cores be taken? If Yes, proposed zone: FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq. Aps/2 S/2 NW No. Aps/2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Lobo Production, Inc. Lease: RUEB FARMS Well Number: 3-2 Field: CHERRY CREEK NIOBRARA GAS AREA Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE SW NE	Location of Well: County: CHEYENNE 1373
JUL 2 6 2004 PI CC WICHITA (Show location of the well and shade attrib	LAT butable acreage for prorated or spaced wells.) st lease or unit boundary line.) - Chourged to 1323
New End wind	: 1/23/04- Changed to 1323 1/23/04- Changed to 1220' FNL - NLL 1920' I-EL
	1860'FEL
	EXAMPLE
	1980
	3390'
	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).