



For KCC Use: 7-19-04

Effective Date: 7-19-04

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

SW SE NE sec. 2 Twp. 5 S. R. 42 West 2482 25 1 feet from SD	SGA? Yes No				WIENTIOURILL Form must be signed e (5) days prior to commencing well
Second Second Spiritude Second Se		7			<u>_</u>
Department Deb Production, Inc. Section Section Section Section No. Section	Expected Spud Date	- Conth			
Section Sect			Uay	you	0400 2010
Name: Lobb Production, inc. Name: Dob Production, inc. Strong S	OPERATOR: License# 3028	2 /			goef day
Contract Person John Sanders Well Dates Well Dates Well Dates Contract Person John Sanders Contract Pe	Name. Lobo Production, Inc.				reet from VE / W Line of Section
Country Chief Person John Sanders Phone : 758-90-96844 Country Chief Person John Sanders Well #3152 Well Person John Sanders Phone Ext. Mar Rotary Mark Rotary Wider well within one-quarter mile: Wes No	Address: 6715 Road 22	67705			Is SECTION Regular Irregular?
Construction Consider Consi	City/State/Zip: Goodland, KS	6//35			(Note: Locate well on the Section Plat on reverse side)
Paid Name: CHERNY CREEK NIGRARA GAS AREA	Contact Person: John Sande	ers			County: CHEYENNE
South Sout	Phone: 765-699-5064				Lease Name: RUED FARMS Well #: 4-2
Name Poe Servicing, Inc. # 3152 Type Equipment: Wall Drilled For: Wall Class: Type Equipment: Wall Drilled For: Wall Class: Type Equipment: Wall Prilled For:	CONTRACTOR: License# We	oofter Pump &	Well #929	40 3342/ V	
Well Drilled For Well Class: Type Equipment: Search Received Mud Rotary Search Received Mud Rotary Mud Rot	Name: Poe Servicing, Inc.				
Ground Surface Elevation:					Negret I area of with house 893 FFI \$30
Coling Enh Rec Inflield Multi Rotary Gas Storage Pool Ext. Air Rotary Cable	Well Drilled For:	Well Class:	/ Type Ed	quipment:	
Content Cont	Oil / Enh Rec	✓ Infield	✓ Mu	d Rotary	
Depth to bottom of fresh water. 150	✓ Gas	Pool Ext.	. 🗹 Air	Rotary /	
Selambic:	OWWO Disposal	Wildcat	Cal	ole	150
Surface Pipe by Alternate:	Seismic;# of Hol	les Other			Jopan to Bottom of Heart Water.
Length of Surface Pipe Planned to be set 200 Length of Conductor Pipe required:	Other				
Length of Conductor Pipe required: none	f ۱۹۸۸ ماط سطا نمام، معانم،	n se followe:			Length of Surface Pipe Planned to be set: 200'
Well Name: Original Completion Date: RECEIVED Directional, Deviated depth: RECEIVED Directional, Deviated depth: Soltion Hole Location: JUL 1 4 2004 Well Farm Pond Other City Water Water Source for Dilling Operations: Well Farm Pond Other City Water Well Farm Pond Other City Water Water Source for Dilling Operations: Well Farm Pond Other City Water Well Farm Pond Other City Water Water Source for Dilling Operations: Well Farm Pond Other City Water Water Source for Dilling Operations: Well Farm Pond Other City Water Water Source for Dilling Operations: Well Cores be taken? Well Dark Rose Pond With K.S.A. 55 ergective for Dilling Operation Source with Intention to the United Dark Water And Wate	_	i as iuliuws.			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	·				44001
RECEIVED No No No No No No No N		0	riginal Total D	enth:	· · · · · · · · · · · · · · · · · · ·
Well Farm Pond Other City Water Farm Pond Pond Pond Pond Pond Pond Pond Pond Pond	•	RECEIVED) .		Water Source for Drilling Operations:
No. tive vertical depth: DWR Permit #: No. tive	Directional, Deviated ()	CORPORUMON C	OMMISSION	Yes ✓ No	Well Farm Pond Other City Water
Will Cores be taken?	f Yes, true vertical depth:				
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT 330 FEL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 expecience. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is setting all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is setting to the set into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Owner/Operator For KCC Use ONLY API * 15 - 23 - 20 580 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	Bottom Hole Location:	UL 1 4 20	04		(Note: Apply for Permit with DWR)
AFFIDAVIT WOLHTA, KS AFFIDAVIT	KCC DKT #:				Will Cores be taken? Yes ✓ No
### AFFIDAVIT ### AS: 2482 FRL 803 FEL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 errec EIVED It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is in the production of the prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY Approved by: File 2713/04 Signature of Operator or Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	ermit: CON	SERVATION DIVI	SION		If Yes, proposed zone:
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is included by the properties district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/13/04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Q23 - 20.580 - 00 Conductor pipe required feet feet feet feet feet feet feet fe					
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is the control of the plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Title: Owner/Operator 7. File Drill Pit Application (form CDP-1) with Intent to Drill; 6. File Completion Form ACO-1 within 120 days of spud date; 7. File Drill Pit Application (form CDP-1) with Intent to Drill; 7. File Completion Form ACO-1 within 120 days of spud date; 8. Submit plugging report (CP-4) after plugging is completed; 9. Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled - Permit Expired 1. Signature of Operator or Agent: 1. Date: 1. Date: 1. Date: 1. Date: 1. Dat					
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For KCC Use ONLY API * 15 - 023 - 20.580 - 00 - 19 19 19 19 19 19 19 19	Or pursuant to Append	hin 30 days of the	Kansas sun	ace casing orde	r #133,891-C, which applies to the KCC District 3 area, afternate II cementing
For KCC Use ONLY API # 15					•
For KCC Use ONLY API # 15 - 22 3 - 20 5 80 - 20 60 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. 1 X Approved by: DP w 7-14-04 R 5 0 7 26 0 9 This authorization expires: -14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Date:	nereby certify that the states	ments made nei	rein are true	and to the best	1 (/ / / / /
For KCC Use ONLY API # 15 - 22 3 - 20 5 80 - 20 60 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. 1 X Approved by: DP w 7-14-04 R 5 0 7 26 0 9 This authorization expires: -14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Date:	Date: 7/13/04	Signature of Or	perator or Ad	ent: Aki	Title: Owner/Operator
For KCC Use ONLY API # 15		g	- o. a		
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		~~~~			l ·
Conductor pipe required					
Conductor pipe required	API # 15 - 00-3-4		0-00		
Minimum surface pipe required	Conductor pipe required	NONE	feet		
Approved by: DPw 7-14-64 1230 726.09 This authorization expires: 1-14-05 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Minimum surface pipe require	_{ed} 200'	feet	per Alt. (1) X	
This authorization expires: 1-14-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			1RTO-	726.04	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:		1-14-05			
Spud date:		-	in 6 months of	affective data 1	
Spud date:Signature of Operator or Agent: Date:	Trino avuronzadori Vold II (Milli	iy not stanted With	וויס ווויס וויס ווייס וויי	enecuve date.)	· —
Date:	Spud date:	Agent:			· ·
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					
Total Lot of Maria Control of Maria Cont	M	lail to: KCC -	Conservatio	n Division. 130	S. Market - Room 2078, Wichita Kansas 67202
· · · · · · · · · · · · · · · · · · ·	•			5	The state of the s

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Lobo Production, Inc. Lease: RUEB FARMS Well Number: 4-2								Location of	Location of Well: County: CHEYENNE				
									2482 △ △ ← feet from V N / S Line of Section 803' ← ○ ← feet from V E / W Line of Section				
								Sec2	Twp5_	S. R. <u>42</u>	East ✓ West		
Field	CHEF	RRY CR	EEK NIOE	BRARA G	SAS AREA	١			_				
					**			Is Section:	✓ Regular	or Irregular			
			ibutable to acreage: _		. SE		NE		. tlan la	ocate well from nearest c	orner houndary		
QIH	/QIH/	QIRO	acreage						er used:		N		
			•					Section con	ier useu.	INC CINA COS COS	•		
				-									
										•			
							P	LAT			DECENTE		
			(5	Show loca	tion of the	well and	shade attrib	utable acreage	for prorated o	r spaced wells.)	RECEIVED		
				•	(Show	/ footage	to the neare	st lease or unit L 2482 FML	ooundary line.)	JUL 26 2004		
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		: • •								25	10' FNL 30' FEL/Neares		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.