CORRECTED
KANSAS CORPORATION COMMISSION For KCC Use: Effective Date: ____ OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

	five (5) days prior to commencing well
5 marted Court Park 6 11 2004	0
Expected Spud Date	Spot East ► SE SE - NW - SE Sec. 35 Twp. 4 S. R. 42
OPERATOR: License# 30282 ARNSAS CORPORATION COMMISS	SION: 1430' feet from N / ✓ S Line of Section
Name: Lobo Production, Inc.	15/0' feet from ✓ E / W Line of Section Is SECTION ✓ Regular Irregular?
Address: 6715 Road 22 JUN 0 1 2004 City/State/Zip: Goodland, KS 67735	
1.1. 0.1.1.	(Note: Locate well on the Section Plat on reverse side) County: CHEYENNE
Contact Person: John Sanders CONSERVATION DIVISION Phone: 785-899-5684 WICHITA KS	Lease Name: O'BRIEN Well #: 3-35
	Field Name: CHERRY CREEK NIOBRARA GAS AREA
CONTRACTOR: License# Woofter Pump & Well #32940 Name: Poe Servicing, Inc. # 3152	Is this a Prorated / Spaced Field?
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1430' FSL
	Ground Surface Elevation: 3541 feet MSL
Oil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo
Cable Seismic: # of Holes Other	✓ Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 725
Other	Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 195 175 M19
If OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth:1400'
Original Completion Date:Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes ✓ N	Water Source for Drilling Operations:
— — —	Trainit old Ollot
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
ALT- 1 DEPTH PER DIST 4= 175'	If Yes, proposed zone:
Д	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	ual plugging of this well will comply with K.S.A. 55 et, seg.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	+3416
through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and t 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cer Or pursuant to Appendix "B" - Eastern Kansas surface casing or	the set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. The district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.
Date: 5/28/04 Signature of Operator or Agent	of Sunders
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 023 - 2057/-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 175, feet per Alt. (1)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 6-4-04/RJP 7-23-0	Obtain written approval before disposing or injecting salt water
10 11 2111	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 12-4-04/	check the box below and return to the address below
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
дуона	Date:
Mail to: KCC - Conservation Division, 1	130 S. Market - Room 2078, Wichita, Kansas 67202