CORRECTED

| For KCC Use: | 6-9:04 |
|-----------------|--|
| Effective Date: | —————————————————————————————————————— |
| District # | <u> </u> |
| SGA2 TVOS | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

| District # | NOTICE OF IN | ITENT TO DOU I | Form must be Typed Form must be Signed | |
|---|---------------------------------------|---|---|--|
| SGA? Yes No | | | All blanks must be Filled | |
| | Must be approved by KCC live | | | |
| 6 | 14 2004 | Spat (Ap120'wof | East | |
| Expected Spud Date | dayyear | SE Sec. 35 Twp. 2 | | |
| 20000 | RECEIVED | 330' feet from | | |
| OFERATOR. LICERISE# | <u>INSAS CORPORATION COMMISSION</u> | leet nom | E / W Line of Section | |
| Name: Lobo Production, Inc. 6715 Road 22 12/3 | plot man to anni. | Is SECTION ✓ RegularIrregular? | E / W Line of Section | |
| | 1JUN 0 1 Z004 | is SECTIONnegularirregular? | | |
| City/State/Zip: Goodland, KS 67735 | | (Note: Locate well on the Section Pl | at on reverse side) | |
| Contact Person: John Sanders Phone: 785-899-5684 | CONSERVATION DIVISION WICHITA, KS | County: CHEYENNE Lease Name: O'BRIEN | VA/211 #. 4-35 | |
| | E 5 5 6 | Field Name: CHERRY CREEK NIOBRARA GAS | | |
| CONTRACTOR: License# Woofter Pum | ıp & Well # 32946 | | | |
| Name: Poe Servicing, Inc. # 3152 | 16/36/69 | Is this a Prorated / Spaced Field? Target Formation(s): Niobrara | Yes ✓ No | |
| | | Nearest Lease or unit boundary: 330' FSL | | |
| Well Drilled For: Well Class | s: Type Equipment: | Ground Surface Elevation: 3526 | feet MS | |
| Oil Enh Rec 🗸 Infiel | ld 📝 Mud Rotary | Water well within one-quarter mile: | Yes ✓ No | |
| ✓ Gas Storage Pool | Ext. Air Rotary | Public water supply well within one mile: | Yes ✓ No | |
| OWWO Disposal Wildo | cat Cable | ★Depth to bottom of fresh water: | 100 | |
| Seismic;# of Holes Othe | r | Depth to bottom of usable water: | 100 | |
| Other | | Surface Pipe by Alternate: ✓ 1 2 | / , | |
| If OWWO: old well information as follows: | | Length of Surface Pipe Planned to be set: | 150 MIA | |
| Operator: | | Length of Conductor Pipe required: none | | |
| Well Name: | | Projected Total Depth:1400' | | |
| Original Completion Date: | | Formation at Total Depth: | | |
| ongmar completion balls. | | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore | re? Yes ✓ No | Well Farm Pond Other City | Water | |
| If Yes, true vertical depth: | | DWR Permit #: | / | |
| Bottom Hole Location: | | (Note: Apply for Permit with | DWR 🗌) | |
| KCC DKT #: | | Will Cores be taken? | Yes ✓ No | |
| ALT- I DEPTH PER F | 215T. 4 = 150' | If Yes, proposed zone: | | |
| , , , , = | | FIDAVIT | | |
| The undersigned hereby affirms that the | | olugging of this well will comply with K.S.A. 55 et. | +3434 | |
| , | · · · · · · · · · · · · · · · · · · · | bidgging of this well will comply with N.O.A. 33 et. | seq. , , | |
| It is agreed that the following minimum re | • | | | |
| Notify the appropriate district office A copy of the approved notice of in | | ach drilling rig: | | |
| A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set | | | | |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. | | | | |
| | | district office on plug length and placement is ne | cessary <i>prior to plugging;</i> | |
| • • • | • | gged or production casing is cemented in; | n 120 days of anud data | |
| | | nted from below any usable water to surface withing the surface withing the following surface withing to the KCC District 3 | - · | |
| | • | be plugged. In all cases, NOTIFY district office | | |
| I hereby certify that the statements made | e herein are true and to the best of | of my knowledge and belief. | | |
| • | | 1/2 00 | | |
| Date: 5/28/04 Signature of | of Operator or Agent: <u> </u> | Title: Own | er/Operator | |
| | | Remember to: | | |
| For KCC Use ONLY | | - File Drill Pit Application (form CDP-1) with Inte | ent to Drill: | |
| API # 15 - 023 - 205 | 72-00-00 | - File Completion Form ACO-1 within 120 days | ra\ | |
| */ | \dC | - File acreage attribution plat according to field | d proration orders; | |
| Conductor pipe required | | - Notify appropriate district office 48 hours prio | r to workover or re-entry; | |
| Minimum surface pipe required 150 | feet per Alt. (1) 2 | - Submit plugging report (CP-4) after plugging | | |
| Approved by: KSP6-4- | UT 1KJP 7-27.04 | - Obtain written approval before disposing or i | | |
| This authorization expires: 12-4-C | ~ | If this permit has expired (See: authorized excheck the box below and return to the address.) | | |
| (This authorization void if drilling not started | d within 6 months of effective date.) | | SOS UCIUW. | |
| | | Well Not Drilled - Permit Expired | ₹ | |
| Spud date: Agent:_ | | Signature of Operator or Agent: Date: | - Ki | |
| Mail to VC | *C - Concervation Division 120 | S Market - Room 2078 Wichita Kansas 672 | 02 | |