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	RATION COMMISSION Form C-1 December 2002 Form must be Typed
District #NOTICE OF IN	TENT TO DRILL KCC WIGHT Form must be Typed
Sun: Mies Mino	(5) days prior to commencing well AP 26'S \(\frac{1}{2} \) 79' g of
Expected Spud Date 4 22 2004	Spot Spot
OPERATOR: License# 30282 Name: Lobo Production, Inc. Address: 6715 Road 22	686' feet from ✓ N / S Line of Section 581' feet from ✓ E / W Line of Section Is SECTION ✓ Regular Irregular?
City/State/Zip: Goodland, KS 67735	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Sanders Phone: 785-899-5684	County: CHEYENNE
	Field Name: CHERRY CREEK NIOBRARA GAS AREA
CONTRACTOR: License# Schaal Drilling # 33229 V Name: Poe Servicing, Inc. # 3152	Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Yes V No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 581'
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 3551' feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
O/W/O Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 115 Yes No
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: ✓ 1 2
If DURING A Line III is to see the man fallower.	Length of Surface Pipe Planned to be set: 200'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator: Well Name:	Projected Total Depth: 1430'
Original Completion Date:Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other City Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
*ALTERNATE - DEPTH = 168'	If Yes, proposed zone:
•	IDAVIT
. Old McC DIDI	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the pest of	
Date: 4/13/04 Signature of Operator or Agent:	Title: Owner/Operator
For KCC Use ONLY API # 15 - 023 - 20559 - 00 - 00 Conductor pipe required NONE feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 165 feet per Alt. 1 € Approved by: RSP 4-15-04/RSP 7-27-04	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
This authorization expires: 10-15-04 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: