For KCC Use: Effective Date:	8.3.04		
District #			
SGA? Yes	X No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Filled

Name   Richtle Exploration   Inc.	Must be approved by	/ KCC five (5) days prior to commencing well
SOUTHAND   SOUTH   S	Expected opud bate	East
Address   P.O. Box 783188   Section   Sectio	KI N-4767	Tool West
Address: P.C. Box 783188 Chy/Statez/pt. Wichital Kansas, 67278-3188 Country Ness Contract Crest. Licenses KLN-6039 Name:D. Drilling  Well Drilled For:Well Class:Poe Equipment:	OPERATOR: License# NEW Principle Properties Inc.	Occident for the consection
County Person Charled Authority Charles (Annual County) Ress County Person Charled Person Charle	Name: Richie Exploration, Inc.	
Contact Person. Crisis Gaulk Prone: (316) 691-9500  CONTRACTOR: Licenses KLN-6039 Name: L.D. Drilling  Well Drilled For: Well Class: Type Equipment:   Own   Drilling For: Well Class: Type Equipment:   Series a Prorated / Spaced Field?   Target Formation(s):   Single Formation   Series   Series   Series   Series   Series   Pool Ext.   Air Rotary   Own   Osporated   Series   Wildow   Other   Other	Address: Wichita Kansas, 67278-3188	
Phone: (316) 891-9500  CONTRACTOR: Licenser KLN-6039  Name: L.D. Diffling  Well Drilled For: Weil Class: Type Equipment:    Oil	City/State/Zip: Craig Caulk	
Fleid Name: L.D. Drilling   Sacratic State   Sacratic S	Contact Person: Orang Count	
CONTRACTOR: Licensee K.L.Y-0039    Second Field   S		
Name: LD_Drilling   Weil Class: Type Equipment:   Weil Class: Type Equipment:   Source   So	CONTRACTOR: License# KLN-6039	
Neil Drilled For:   Weil Class:   Type Equipment:   Ground Surface Elevation:   330'   Ground Surface Elevation:   2422   feet MSL Water well within one-quarter mile:   Yes   Neil Class   Yes   Yes   Neil Class   Yes	Name: L.D. Drilling	
Well Orlindor For:   Well Class:   Type Equipment:   Section   Surface Elevation:   2422   feet MSL   Water wall within one-quarter mile:   yes   No   No   No   No   No   No   No   N		000
Value well within one-quarter mile:   Ves   No   Selection   Ves   No   Selection   Ves   No   Selection   Ves   No   Selection   Ves   No   Ves   No   Selection   Ves   Ves   Ves   No   Selection   Ves   Ves   Ves   No   Selection   Ves   Ve	Well Drilled For: Well Class: Type Equipment	t: Nearest Lease of unit boundary.
Sussaismic;	✓ Oil Enh Rec ✓ Infleid ✓ Mud Rotary	Total de la company de la comp
Depth to bottom of fresh water:   DOO	Gas Storage Pool Ext. Air Rotary	
Selsmic:	OWWO Disposal Y Wildcat Cable	
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Well Name:  Original Completion Date:  Original Total Depth:  Well Name:  Original Completion Date:  Original Total Depth:  West, true vertical depth:  RECEIVED  Bottom Hole Location:  KNSAS CORPORATION COMMISSION  KCC DKT #:  JUL 2 9 2004  CONSERVATION DIVISION  WOLTA, KS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface pipe a spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the Acc District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be blugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the bess of my knowledge any beliet.  For KCC Use ONLY  API 9 15 - 2 9 -0 5  Approved by:  This authorization void if drilling not started within 9 months of effective date.  Spud date:  Agent:  Agent:  If well in the address below.  Agent:  Well Dramber to:  Note: Apply for Permit with DWR    Well	Seismic;# of Holes Other	1 1000
If OWWC: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original C	Other	Topic to Solion of double material
Length of Conductor Pipe required:   Nane   A475	IS OVARAGO. and well information as follows:	0001
Well Name: Original Completion Date: RECEIVED Water Source for Drilling Operations: Water Source for Parmit #Water Drilling Operations: Water Source for Parmit #Water Dwar Vers of Parmit #Wat	_	Landb of Conductor Directory No. 15
Original Completion Date:Original Total Depth:	•	44751
Water Source for Drilling Operations:    Well   Farm Pond   Other   X		
Directional, Deviated or Horizontal weltbore?  If Yes, Irue vertical depth:  KANSAS CORPORATION COMMISSION  Bottom Hole Location:  KANSAS CORPORATION DIVISION  WICHTA, KS  CONSERVATION DIVISION  WICHTA, KS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to supface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kanasas surface casing order #133,891-C, which applies to the FCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTEY district office prior to any cementing.  It is a surface pipe required	Original Completion Date:Original lotal Depth:	
If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION    KANSAS CORPORATION DIVISION	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR   Note	If Yes, true vertical depth: RECEIVED	
Will Cores be taken?  If Yes, proposed zone:  CONSERVATION DIVISION WICHTA, KS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is diff yhole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Sastern Kanass surface casing order #133,891-C, which applies to they KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the boss of my knowledge and belief  For KCC Use ONLY  API # 15 - 13 S - 2 4 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bottom Hole Location: KANSAS CORPORATION COMMISSION	
CONSERVATION DIVISION WICHTA, KS  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any susple water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the #CC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTFF district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 13 5 - 2 4300 - 00 00  For KCC Use ONLY  Approved by: 2 7 7 29 0 4  This authorization expires: 1 - 2 9 - 0.5  This authorization expires: 1 - 2 9 - 0.5  This authorization void if drilling not started within 6 months of effective date.)  Spud date:	KCC DKT #: 1111 2 9 2004	
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Date:	through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall to Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the	feet into the underlying formation.  and the district office on plug length and placement is necessary <i>prior to plugging</i> ; either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 days of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTEY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 135 - 24300-00 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. + ②  Approved by: RT P7-29-04  This authorization expires: 1-29-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Permit Expired  Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	27	
For KCC Use ONLY  API # 15 - 135 - 24300-00 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. + ②  Approved by: RT 97-29-04  This authorization expires: 1-29-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Spud date: Spud date: Spud date: Spud date: Spud date: Spud date: Spud date: Spud spud date: Spud spud date: Spud date: Spud date: Spud date: Spud spud date: Spud date: Spud date: Spud spud date: Spud	Date: July/ /2004 Signature of Operator or Agent:	Title: Geologist
For KCC Use ONLY  API # 15 - 135 - 24300-00 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. + ②  Approved by: RT 97-29-04  This authorization expires: 1-29-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Spud date: Spud date: Spud date: Spud date: Spud date: Spud date: Spud date: Spud spud date: Spud spud date: Spud date: Spud date: Spud date: Spud spud date: Spud date: Spud date: Spud spud date: Spud		Remember to:
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Minimum surface pipe required 200 feet per Alt.   Approved by: RT P7-29-04  This authorization expires: 1-29-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		
Approved by: 27.29.04  This authorization expires: 1-29-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:		- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 1-29-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date:		
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(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date:	12225	- It this permit has expired (See. authorized expiration date) please
Spud date: Agent:   Signature of Operator or Agent:   Date:	1	e date.) check the box below and return to the address below.
Date		Well Not Drilled - Permit Expired
Date	Spud date:Agent:	
		Date:   W

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				Location of Well: County: Ness  500' feet from N / S Line of Section 330' feet from E / E / W Line of Section  Sec. 5 Twp. 16 S. R. 23 East West		
Field:						
Normhau of Associate	washing an excelle			Is Section:	Regular or 🗸 Irregular	
Number of Acres at	\	. NE	_ NE			
QTR / QTR / QTR of acreage: NE - NE - NE				If Section is Irregular, locate well from nearest corner boundary.		
				Section corner u	sed: VNE NW SE SW	
	(Show loca		and shade attrib	AT utable acreage for p it lease or unit bound 500 FNL	rorated or spaced wells.) dary line.)	
				· 1		
					330 <sup>°</sup>	
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
		•			JUL 2 9 2004	
	·	·			JUL 2 3 2004	
				-	CONSERVATION DIVISION	
	•		• •		WICHITA, KS	
		· '	• •		EXAMPLE	
		5-		•		
	•					
	•		•	·	1980	
j						
	·				3390	

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells:

SEWARD CO.