STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

15-137-00106-00-00

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Norte	o n	County.	Sec. 32 T	wp. 2S Rge	$\underline{\qquad}_{(E)}\underline{2l_1}$	(W)	
NORTH	Location as "NE				是 SE表 SE表			
	Lease Owner Lease Name	Legg	Oil Compa	atth	-	well No. 1		
i i	Office Address		st Nat'l	Bank Bldg	, Wichita,			
					77 77			
j		Character of Well (completed as Oil, Gas or Dry Hole) Date well completed December 11, 1953						
	Application for	plugging filed_			nuary 28,		54	
	1	Application for plugging approved January 28,				<u>54</u>		
		77.7					<u> 54 </u>	
		Plugging completed February 1, 1954 Reason for abandonment of well or producing formation Dry Hole						
	Reason for aban	donment or we	il or producing	formation	DAY HOLE			
	If a producing s	well is abandor	ed date of last	production	•	- 19		
	8	If a producing well is abandoned, date of last production						
Locate well correctly on above Section Plat	menced?Y	les			- 100 Go Dollor	- P838 11 11		
Name of Conservation Agent who sup		,	don Petty					
Producing formation			Bottom_		Total Depth of W	_{7ell} 3672	_Fee	
Show depth and thickness of all water	r, oil and gas formations	s.						
OIL, GAS OR WATER RECORD	D\$				C A	SING RECO	RD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PHILED OUT		
Surface Casing	w (4) 1 (4) 1 3	O	207 ft.	8 5/811	207 ft.	None None		
Oil String		-0-	3662 ft.	5 1/2"	3662 ft.	1956 ft		
Case December					7000 200		-	
						We-Personal Conference of the		
	<u> </u>	l	<u> </u>					
feet and filled surface	casing with 10) sacks of	cement to	bottom c	f cellar.			
		· · · · · · · · · · · · · · · · · · ·						
	(If additional	description is nece	essary, use BACK o	f this sheet)				
Name of Plugging Contractor	Bert Self							
Address R.R. #4, Hut	chinson, Kansa	.s						
STATE OF Kansas		NTY OF	Sedgwick		, ss.			
W. R. Hu	ınter	(employee of ov		examplements of	the above-des	ribed	
well, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, statemen	ts, and matter	s herein contained	d and the log	of the	
above-described well as filed and that	t the same are true and	d correct. So	help me God.			_		
	.((Signature)/	W.R.	2	unter	ラ		
	•	,	7 First No	+17 Bonk	Plac Wich	ita Kana	. ~	
-		41.	1 LTT.SO MS		Bldg., Wich	Lua , Nans	ಷಕ್	
Subscribed and Sworn to before	ore me this 23rd	day of_	F	ebruary	, 19 <u>_54</u>	<u>,</u>		
,		-	mill	01	111:11.			
* Fahman	27, 1956.		when	ug +.	willes	Notary Pub		
My commission expired February	<u>~19</u> <u>4770</u> •					/V/IT/ITI PAID	lic	
, -unclaided		24 Theresees a	.53.20M		28.4	Notary Pub	lic.	
		.24-73 08:5 3	-53-20M	,	A SAL	·		
§	PLUGGI	24-7300-53 NG 24W	-53-20M		2 A	25-5		
	PLUGGI	24-7300-53 NG 24W	, .			·		
	PLUGGI C 321	2 2 4W	, .	and the second	1 1 1 2 2 2 2 3	·		

BARNETT OIL COMPANY LOG OF LEGG WELL NO. 1 SE SE SE SE SEC. 32-25-21W NORTON COUNTY, KANSAS

DATE	COMMENCED:	November	25,	1953
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DATE COMPLETED: December 11, 1953

Formation	From	To	Remarks
Clay	0	60	
Sandy Clay	60	87	
Sand	87	120	
Shale and Shells	120	207	Set 8 5/8" surface pipe at $206\frac{1}{2}$ ft;
Shale	207	1110	cemented with 175 sacks.
Sandy Shale	1110	1200	
Chalky Shale	1200	1290	
Shale and Shells	1290	1340	
Sandy Shale	1340	1400	
Shale and Shells	1400	1455	
Shale	1455	1805	
Shale and Shells	1805	1950	
Anhydrite	1950	1982	
Shale and Shells	1982	2130	
Shale	2130	2270	
Shale and Shells	2270	2465	
Shale and Lime	2465	2610	
Shale	2610	2735	
Shale and Lime	2735	2965	
Shale and Shells	2965	3060	
Shale and Lime	3060	3335	
Lime	3335	3669	
Granite Wash	3669	3672	
Total Depth		3672	Set $5\frac{1}{2}$, 15.50# Casing at 3662 ft; cemented with 200 sacks of cement.

TESTING

Drilled out cement to 3618 feet. Perforated with 12 shots from 3531' to 3535'. Filled up 50' salt water in 1 hour. Set plug at 3459' and perforated with 12 shots from 3426' to 3430'. Bailed 12 hours, making 3/4 bbl. fluid per hour approximately 80% water. Perforated with 12 shots from 3436' to 3440', swabbed 1 bbl. fluid per hour approximately 80% water. To pull casing and plug.

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2-25-54