STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma Mε

WELL PLUGGING RECORD

Make Required Affidavit		Norton				Rge. 24W			
Mail or Deliver Report to	Location	n as 'NE/	CNW 1 SW 1"	or footag	ge from li	nes	ra-water-transla		
Conservation Division		, SE				Provide to suppression of the contract of the	- Company		
State Corporation Comm.	Lease O			d Drilling	. Inc.	Appelled by the property of the second secon	Water and Company of the Company of		
245 North Water	Lease N		ıdke		We	11 No. 1	(Question)		
Wichita, KS 67202	20000 11	A N N T	O Box	18407- Wi			-		
Wichita, Rb 07202	Office	Address	.U. DOX	10407 WI	CIIICA, IA	Day Wolol	-		
	Charact	er of Wel	1 (Comp.)	Leted as U	ii, Gas or	Dry Hole)_			
		Dry	Hole Hole		and the state of t				
	Date We	ll comple			2/17	/81	.9		
		tion for		filed	2/17		9		
				approved			.9		
		g commenc			2/17		.9		
		40-				9			
	Plugging completed 2/17/81 Reason for abandonment of well or producing formation								
	keason								
	-			Dry Hole	1-4	ost modusti			
	If a pr	oducing w	ell is a	abandoned,	date or 1	ast producti	.011		
							19		
Land and the second a						on Division	\mathbf{or}		
Locate well correctly on above Section Plat	its age	nts befor	e pluggi	ing was co	mmenced?	ves			
Name of Conservation Agent who									
Producing formation	Den	th to ton	Be	ottom	Total Der	th of Well 3	710		
Producing formation									
Show depth and thickness of all	water, oil	and gas	TOTMACIC	J115 6					
			-						
OIL, GAS OR WATER RECORDS						CASING RECORD	1		
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT			
TOTAL TOTAL				8 5/8''	265'	None	A CONTRACTOR OF THE PARTY OF TH		
	8		1	100/0	1 - 2				
		agenrapides settle att side per a happens es antices on attachment of the	1		<u> </u>				
Part 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		ļ	 						
			<u> </u>	<u> </u>					
Describe in detail the manne			1	1	<u> </u>				
1st plug @ 1100' v 2nd plug @ 260' w 3rd plug @ 40' w/	w/70 sx /20 sx								
5 sx in rathole-	50-50 poz	6% œ1							
J SX LLL CLICA		10-10-10-10-10-10-10-10-10-10-10-10-10-1		Constitution of the Consti					
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						77			
	**************************************				Ma.				
					V/11 ?		-		
	with the same of t				7)			
(If additional d	description	is necess	sary, us	e BACK of	this, shee	t)(), "(0,)	0		
Name of Plugging Contractor	TOTAL MATERIAL PROPERTY OF THE PARTY OF THE				Will Salver	3-20	0-8		
panels and the legal				,	· 270 V	870			
					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	***			
CYPA MY OT THE CASE	COTINE	mar OE		CEDOLITON		00			
	COUN	TY OF		SEDGWICK		ss.			
<u>Burke Krueger</u>						wner or oper			
of the above-described well, be									
the facts, statements, and matte	ers herein	contained	and the	e log of the	he above-d	escribed wel	.1		
as filed and that the same are	true and co	rrect.—S	s help n	ne God.					
			K 1	11					
	(Sig	nature)	DV.	11			•		
	1	т) O Por	18407- Wi	chita Va	67218			
			0. Box	10407- WI	Address)	. 07210	-		
CIDCODIDED AND CHARM MC 1-	fono ma Ata		.a		_	1001			
SUBSCRIBED AND SWORN TO be	tore me tnl	s <u>19t</u> 1	day	or <u>Mar</u>	ch _	, ¹⁹ 81.			
			Ψ	11/~:	Malla a				
		normal and a second	<) X Ulla		<u></u>			
V	0.7			Gloria D	eJesus ^{No}	tary Public.			
My commission expires $3-25$	<u>-84</u>					•			



	KANSAS	(\cap			($\overline{}$					
	WELL COMPLETION REPORT AND DRILLER'S LOG						s	s. <u>28</u> r. <u>2S</u> R. <u>24W</u> w				
\prec	API No. 15 —	137	<u> </u>	222 <u>-0</u> 0	-00		L	oc. <u>SE</u> S	SE			
기	Operator	County	Nı	ımber			— с	ounty <u>No</u>	rton			
	Thunderbird Dr	illing. The		640 Acres N								
	Address											
		O. Box 18407- Wichita, Ks. 67218 Lease Name Wudke							160 160			
									+++++			
	Footage Location											
	feet from (N) (S) line feet from (E) (W) line											
	Principal Contractor Thunderbird D	rilling, Ir		Geologist Stanton S. Cox				160	160			
	Spud Date	Date Completed	Tota	l Depth	P.B.T.D.				e well correctly			
\bigcirc	2/8/81	2/17/81		3710			E	ev.: Gr. 240				
	Directional Deviation		Oil	and/or Gas Purc	haser		D	F	кв _ 2408'			
				CASING	RECORD	alexanit/Sura of Amilian and University						
7	Report of all string	as set — surface.	intermediate.	production. e	łe.							
J	Purpose of string			Weight lbs/ft.	,	Type cem	ent	Sacks	Type and percent			
	Surface		8 5/8''	24#	265'	com		200	2% gel, 3% cc.			
	Surface	12 3/4	0 3/0	2411	203	COIII		200	2/8 601, 5/8 00			
			-									
_		***************************************	<u> </u>									
\bigcup									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		LINER RECORD PER					PERFORA	RFORATION RECORD				
	Top, ft. Bottom, ft. S		Sacks	cement	Shots	Shots per ft.		& type	Depth interval			
		TUBING RECO	ORD									
\bigcirc	Size	Setting depth	Packer	set at								
							na politica de la constanta de					
		, , , , , , , , , , , , , , , , , , ,	ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECO	RD	way a series	·			
_		Amount and kind of material used							epth interval treated			
\bigcup									20			
									CONSTRUCTION 3 20-81			
		(53338,031										
				INITIAL P	RODUCTION			and control of the second				
	Date of first production		Produci	***************************************	ving, pumping, g	jas lift, etc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
		loii		Gas		Water		Te.	as-oil ratio			
	RATE OF PRODUCTION PER 24 HOURS	"	ь	bls.		MCF		bbls.	CFPB			
\bigcirc	Disposition of gas (vente	d, used on lease or	 				ng interval	(5)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Date