

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: AUGUST 30, 1984
month day year

API Number 15- 147-20,456-00-00

OPERATOR: License # KCC 9500
Name NOVA PETROLEUM CORPORATION
Address P.O. BOX 11630
City/State/Zip SALT LAKE CITY, UT 84147
Contact Person WARREN SIEBOLD
Phone (303) 690-9532/(303) 832-3084

SE¹/₄ SE¹/₄ NW¹/₄ Sec 26 Twp 2 S, Rge 19
(Location) East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name RED TIGER DRILLING COMPANY
City/State WICHITA, KS

Nearest lease or unit boundary line 330 feet.
County PHILLIPS
Lease Name KRAFFT Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 120 feet
Lowest usable water formation DAKOTA
Depth to Bottom of usable water 1300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation 2094 feet MSL
This Authorization Expires 2-20-85
Approved By 8-20-84 PC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3,500 feet
Projected Formation at TD MARMATON
Expected Producing Formations LANSING-KANSAS CITY

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/17/84 Signature of Operator or Agent

Daniel E. Peel
Daniel E. Peel

Title Vice President

MHC/PHONE 8/20/84

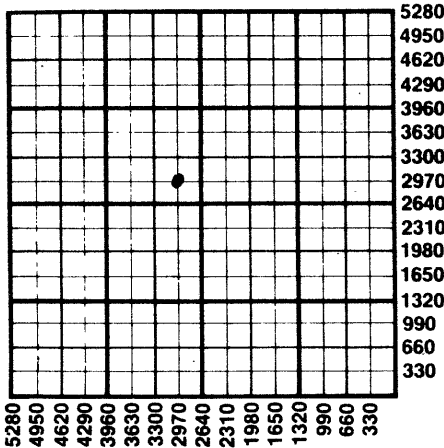
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

AUG 20 1984
8-20-84
CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238