EFFECTIVE BATE:	7-14-92
DISTRICT & 4	
SSA7. Yes. V. He	Must be app

Spet

15-147-20543-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

DORRATOR: License \$.9 . X Ve
Mane Enliet O.1. Company Mane Enliet O.1. Company Mane Enliet O.1. Company Mare Elevation I. O.7. Enliet O.1. Enliet	
Madress: ROCK 32. Address: ROCK 32. Catter Person: JOIT COMPANY Fried Person: JOIT COMPANY Contact Person: JOIT 19. P. Helberg. A cil Enh Roc X. Infield X. Mud Rotory Contact Contact Information in Villed Cable Cother C	e of Section
Address: Acx. 32. City/State/fip: Mort.and, Kansas. 6.765U. Center Person:	of Section
city/Sete/2/lp: Morwand, Kansam 6/654 Ceunty: Phone: 913-627-5665 Ceunty: 913-627-5	
Lease Name:	verse Side
Phone:	
CONTRACTOR. License #:5669	,
Comparison Company C	ayton
Nease: Helberg. Oill Campany. Well Drilled For: Well Cleas: Type Equipment: A. Oil Enh Rec X. Infield X. Mud Retery Public water supply well within one sile: Depth to bettem of resultance in the season of the	no
Well Brilled Fer: Well Class: Type Equipment: A. Oil Enh Rec X. Infield X. Mud Retery Sas Storage Peol Ext. Air Rotary Dapht to bottom of fresh water:	
Mater well within one-quarter mile: Note: Enh Rec X. Infield X. Mud Rotary Beas Storage Pool Ext. Air Rotary Bepth to bottom of Urash water: 350-350. ONAD Disposal Wildest Cable Surface Pips by Alternate: 1 X. 350. Stainsic; 6 of Males Other Length of Conductor pips required. Stainsic; 8 of Males Other Length of Conductor pips required. Stainsic; 8 of Males Other Length of Conductor pips required. Other Length of Surface Pips pips required. NONE Projected Total Depth: 3600. Operator: Formation at Total Depth: 3600. Operator: Formation at Total Depth:	
Public water supply well within one mile: A. Oil Enh Rec X. Infield X. Mud Rotary Beas Storage Pool Est. Air Rotary Depth to bottom of fresh water:	
A Oil Esh Rec A Infield A Mod Retary Ses Storage Pool Ext. Air Retary Ses Storage Pool Ext. Air Retary OWNO Disposal Wildest Cable Seismic; # of Heles Other Length of Surface Pipe by Alternate: 1 X Seismic; # of Heles Other Length of Surface Pipe by Alternate: 1 X Selsmic; # of Heles Other Length of Surface Pipe personnel to be set: 2 Length of Surface Pipe Product of Length of Conductor pipe required Sold Cher Length of Conductor pipe required Well Wass: Projected Total Depth: Low-K-C Well Hame: Old Tetal Depth Mater Source for Drilling Operations: Vell X farm pond DUR Permit #: Linder. 2. acres. DU	yes X
des Sterage Peel Ext. Air Rotary Depth to bottom of usable water: ABT/35CC OUND Disposal Wildest Cable Surface Pipe by Alternate: 1 % Seismic; # of Holes Other Length of Surface Pipe by Alternate: 1 % Cother Length of Surface Pipe by Alternate: 1 % Cother Length of Surface Pipe by Alternate: 1 % Cother Length of Surface Pipe by Alternate: 1 % AGNO: Department of Conductor pipe required: Bottom Composition of Surface Pipe by Alternate: 1 % Composition of Conductor Pipe required: Department of Surface Pipe by Alternate: 1 % AGNO: Department of Conductor Pipe required: Length of Surface Pipe by Alternate: 1 % Length of Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	yes X n
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Length of Surface Pipe Planned to be set:	
Length of Conductor pipe required: NONE projected Total Depth: 3600. Operator: Formation at 10tal Depth: LrK-C. Well Mame: Use of Total Depth: LrK-C. Well Mame: Use of Total Depth: Water Source for Drilling Operations: well A farm pond DUR Permit s: Lindar. 2. acres. DUR Permit s: Lin	
Operator: Operator: Operator: Well Mame: Usil Mame: Comp. Date: Old Tetal Depth DWR Permit et Titling Operations: well farm pond DWR Permit et Linder. 2. acres. Will Cores Be Takent: If yes, true vertical depth: If yes, true vertical depth: Old Tetal Depth DWR Permit et. If yes, proposed zone: Dettem Hole Location. AFFIRAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Motify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; is surface pips shall be set through all unconscilidated materials plus a minimum of 20 foot into the underlying necessary prior to plugging; 5. The appropriate district effice will be netified before well is either plugged or production casing is can be appropriated district effice will be netified before well is either plugged or production casing is can be appropriated district effice will be netified before well is either plugged or production casing is can be appropriated district effice will be netified before well is either plugged or production casing is can be appropriated district effice will be netified before well in either plugged or production casing is can be appropriated district effice will be netified before well in either plugged or production casing is can be appropriated district effice will be netified before well in either plugged or production casing is can be appropriated district effice will be netified before well in either plugged or production casing is can be appropriated district effice will be netified before well in either plugged or production casing is conducted by the plugged of production for appropriate district effice will be appropriated district effice will be appropriated district effi	0.0
Operator: Well Name: Comp. Date: Old Total Depth DUR Permit #:	• • • • • • • • • • • • • • • • • • • •
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DUR Permit #:	• • • • • • • • • •
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Birectional, Deviated or Herizental wellberg? yes X. no If yes, true vertical depth: If yes, proposed zone: AFFIDAYIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; is surface pipe shall be set through all uncompositedated materials plus a minimum of 20 feet into the underlying and processary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is composed to the appropriate district office mill be notified before well is either plugged or production casing is composed. If AM ALTERIMATE II COMPLETION, PRODUCTION PIPE SMALL BE CHMENTED FROM SELOM ANY USABLE MATER TO SURFACE WITH OF SPUB BATE. IN ALL CASES, MOTIFY BISTRICT OFFICE PRIOR TO ANY CHEMISTE. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .7-6-1992 Signature of Operator or Agent	othe
If yes, true vertical depth: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Retify the appropriate district effice prior to spudding of well; 2. A copy of the approved metice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified believ shall be set by circulating coment to the top; in surface pipe shall be set through all unconsolidated materials plue a minimum of 28 feet into the underlying of the unit is dry hele, an agreement between the operator and the district office on plug length and p necessary prior to plugging; 5. The appropriate district office will be netified before uself is either plugged or production casing is compacted and accordance of the properties of a production of the production of the properties of a production of the product	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Metify the apprepriate district effice prior to spudding of well; 2. A capy of the apprepriate district effice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in surface pipe shall be set through all unconcelidated materials plus a minimum of 28 feet into the underlying of the well is dry hele, an agreement between the operator and the district office on plug length and processary prior to plugging; 5. The apprepriate district office will be netified before well is either plugged or production casing is come of SPUB BATE. IN ALL CASES, MOTIFY BISTRICT OFFICE PRIOR TO ANY CHEMITIES. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: .7-6-1992 Signature of Operator or Agent	no
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FOR KCC USE: API # 15-1/7-20543 Conductor pipe required 1/200 feet Hinimum surface pipe required 200 feet per Alt. (2) Approved by: 1-9-92 This authorization expires: 1-9-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill: - File Completion Form ACD-1 within 120 days of any date: STATE CORPORATE STATE CORPORATE STATE CORPORATE STATE CORPORATE STATE CORPORATE - STATE CORPORATE	formation lacoment i
FOR KCC USE: API # 15- 47- 20543	
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	یع[
- File Drill Pit Application (form CDP-1) with Intent to Drill; RECEIVED	10t
- File Drill Pit Application (form CDP-1) with Intent to Drill; RECEIVED	8
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. Meil to: Conservation Division, 200 Colorado Berby Building, 202 M. First St., Wichita, Kansas 67202-1286. CONSERVATION DIVISION Wighits, Kansas	L

IN ALL CASES PLOT THE INTENTED WILL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER 1 FIELD NUMBER OF ACRES ATTRIBUTABL QTR/QTR/QTR OF ACREAGE NW (Show location of the well (Show foota)	- SE - NW	CORNER BO Section c PLAT outable ac	N X R N IS IRRECOUNDARY. Orner us	EGULAR or GULAR. LOCA ed:NE_	or spaced w	LAR NEARES SW
R-19W				, - 		•
	36 30 °		XAMPLE			
nearest lease ling 350'				3300'	40 ACRES	<i>,</i>
3636'		SI	EWARD C	D.		
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In plotting the proposed location of the well, you must show:

API NO. 15-_

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.