

15-147-00663-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Phillips County. Sec. 36 Twp. 2 Rge. 19 (E) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C SE 1/4 NW 1/4

Lease Owner Thos. H. Allan

Lease Name Friebus Well No. 1

Office Address 921 Union Union National., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed August 8 19 41

Application for plugging filed August 8 19 41

Application for plugging approved August 8 19 41

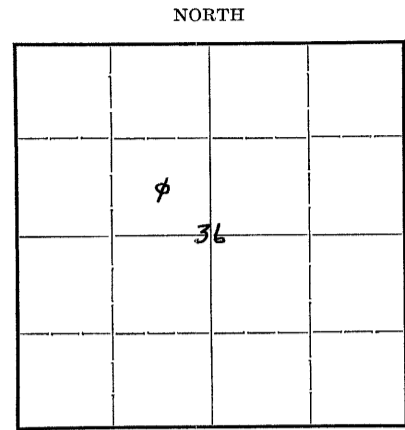
Plugging Commenced August 8 19 41

Plugging Completed August 8 19 41

Reason for abandonment of well or producing formation No Oil

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Lansing-Kansas City Depth to top 3310 Bottom 3461 Total Depth of Well 3461 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Drilled by Rotary - See sample log attached.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy rotary mud from 3461 to base of surface casing.

Plug at 68' deep

8 sacks of cement

Plug at 20' deep

Cement to 8' of top of hole

PLUGGING
FILE 36-2-1941
BOOK PAGE 2 LINE 21

RECEIVED
AUG 23 1941
STATE CORP. COM.
CONSERT. DIV.
8-29-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of August, 19 41

Ruth Newcomer
Notary Public.

My commission expires February 7, 1944.



15-147-00663-00-00

Casing Record

Phillips County, Kansas

8-5/8" @ 67'

Thos. H. Allan

#1 Friebus

Loc: C SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 36, T. 2S., R. 19W.

Commenced: 7/23/41 Completed: 8/9/41

Contractor: Thos. H. Allan

I.P. Dry & Abandoned

0 - 67	shale & chalky shale	3075	white cherty lime
350	chalky shale	3085	shale
385	chalk	3100	buff dense fossiliferous limestone
400	sandy shale	3130	sandy shale
790	blue shale & lime shells	3140	shale
890	sandy shale	3150	lime
920	sand	3175	shale
950	red shale	3210	dense white limestone
1100	sand with pyrite	3240	vari-colored shale
1160	light blue shale	3250	white cherty lime
1250	sand and pyrite	3270	shale
1330	sandy shale	3280	dense white cherty lime
1590	red shale	3295	vari-colored shale
1620	anhydrite	3300	porous white cherty limestone
1700	red shale	3310	vari-colored shale
1820	red sandy shale	3320	porous white fine grained crystalline Lansing limestone
1910	hard sandstone	3335	vari-colored shale
2190	red shale	3370	porous crystalline to dense lime white
2220	porous speckled lime	3390	vari-colored shale
2260	red shale	3400	white cherty lime
2270	sandy shale	3410	shale
2310	white lime	3415	cherty lime
2410	red shale	3425	shale
2470	white lime	3435	buff lime - slight show dead oil
2490	red shale	3440	shale
2520	white cherty lime	3450	dense buff lime - show oil & water
2540	shale	3461	vari-colored shale - Total Depth
2560	lime		
2590	shale		
2610	buff crystalline lime		
2625	shale		
2650	porous gray lime		
2660	shale		
2690	gray cherty lime		
2700	shale		
2730	lime		
2750	shale		
2760	lime		
2860	dark shale		
2870	white lime		
2890	shale		
2905	porous white fossiliferous lime		
2940	shale		
2965	gray dense lime		
2990	shale		
3010	white fine grained sandstone		
3020	shale		
3050	buff porous fossiliferous Topeka limestone		
3060	shale		

I certify that the above is a true and correct copy of Well Log on the above test.

Thos. H. Allan

PLUGGING
FILE 36-2-11-94
BOOK PAGE 2 LINE 21

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AUG 23 1941
STATE CORP. COMM.
CONSERV. DIV.
8-23-41