STATE OF KANSAS STATE CORPORATION COMMISSION

19-141-00847-00-00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations,

1-20-48

Give All Information Completely		OR Strike out upper line											
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION P	LUGGING	RECORD	when reporting plug- ging off formations.							
Conservation Division State Corporation Commission	D1.2112.	···		75	9 C D	(II) 10 (III)							
& 800 Bitting Building Wichita, Kansas	FALLII	0S	Count	ty. SecQQ	Twp	(E) 19 (W) SE & S 5 SE							
NORTH	Lease Owner	he Carter	oil Co.		- Se - CO - A444	<u> </u>							
						Well No2							
Office Address Box 786, Great Bend, Kansas													
		Character of Well (completed as Oil, Gas or Dry Hole)											
Date well completed 4-12-42- Rotary 4-24-42 Cable Tools Application for plugging filed July 14 Application for plugging approved July 15													
							Plugging commenced October 17						
									Plugging completed Oct. 26 Reason for abandonment of well or producing formation 19.47				
	1	Ceased to be profitable producer.											
	If a producing w	oll is shandons	&Dio p rod i	production	Rah. 8	10 477							
If a producing well is abandoned, date of last productionFeb3													
Locate well correctly on above Section Plat						······································							
Name of Conservation Agent who super													
Producing formation Kansas City	r Line Deptl	n to top316	Bottom	33 65' /	Total Depth of V	Well 3365: Feet							
Show depth and thickness of all water,													
OIL, GAS OR WATER RECORDS	}		•		(CASING RECORD							
Formation	Content	From	To	Size	Put In	Pulled Out							
	Oil	31681	3365 1	8 5/8"	2671	***							
Lansing Kansas City	~	0.00	2300	5="	3380 t	25091							
				9.	0.000	2000							
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			-										
	F	'illed with 20 sx. cem	nud from	1 3355' to 200' to 17	200 i								
	•••••					ellar							
		bsx. cem	ent from	base of ce	llar to su	rface.							
						<i>t</i>							

	(If additional de	escription is necessa	rv. use BACK of	this sheet)									
Correspondence regarding this wel													
Address													
	•			The second secon									
STATE OF	COUNT												
W. L. 100	of well	(em	ployee of own	er) or (owner or	operator) of the	e above-described well,							
being first duly sworn on oath, says:				d matters herein	contained and	the log of the above-							
described well as filed and that the san	ie are true and correc	t. So help me	God.	. /	1								
		(Signature)	WH	Maxw	ull.								
•			0, 20%	- 6	11/2-								
			M / 00	1000	av per	w/aeu							
SUBSCRIBED AND SWORN TO before	me this	day of	()	an I	June Ca	<u> </u>							
DUBOUND UND UNITED DESIGNATION TO DESIGN	ше шю4У	uay 01	7	0		 							
in the state of th	LAPITUS July 20, 1950		\mathcal{U}	1110	", Ufa	will/							
My commission expires						$Notary\ Public.$							
		22-237 7	-47—10M		0 =								

PLUGING

DOK PAGE / 20 INE

15-147-00847-00-00

CROW DRILLING COMPANY

422 COMMERCIAL NATIONAL BANK BUILDING

SHREVEPORT. LA.

Driller's Log on Floorie # Well.

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45° Clay
             571 Line
   571 to
            2777 Shale and shells
       to 486' Sand and shale
  456° to
           670' Shale and shalls
  6701 to 888' Sand and shale
 888' to 1101' Shale and send
1101' to 1275' Sand and shale
1275' to 1521' Shale and shells
1521' to 1552' Shale and shells
1552' to 1584' Anyburite
1584' to 1590' Shale
 590' to 1865' Shale and shells
1865' to 8025' Shale and line
2025' to 2154' Shale and line
2154' to 2307' Shale and 11me
2307' to 2414' Shale and lime
2414' to 2473' Lime and chale
2473' to 2602' Shale and lime
2608' to 2692' Lime and shele
2692' to 2782' Shale and lime streaks
8788' to 2835' Shale
2853' to 2874' Line
2874' to 2900' Shale and lime
2900' to 2982' Lime and shale streaks
2002 to 3051 Line
3031' to 3060' Lime sort
3000 to 3067 Line
3007 to 3101 Line
3101' to 3140' Lime
5140' to 5157' Lime
3157* to 3167' Shale Top h.-K.C. (SG. RECORD —
3167* to 3179* Idno 1257s. (267') 85/8"0.0.32# SET AT 276' w/100.5x.
3179* to 3211* Idno 1075, (3380') 51/2"0.0.14# " " 3364' w/150.5x.
3219 to 3237 Lime
3257 to 3877 Limb
3977' to 3313' Line
3313 to 3351 Mame
3551 to 3568 74me
3568' to 3565' Lime
Total Depth - 3365
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PILIGGING
PILE SEC. 35 T.2 R 19W
DOOK PAGE 120 LINE 8

7.15.194