

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-193-20639-00-02  
Spot: SWSWNW Sec/Twnshp/Rge: 33-10S-33W  
2970 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: WILGERS OWWO Well #: 1  
County: THOMAS Total Vertical Depth: 4780 feet

Operator License No.: 31251  
Op Name: WABASH ENERGY CORPORATION  
Address: RR #1 - BOX 180-A P.O. BOX 595  
LAWRENCEVILLE, IL 62439

CIBP Size: feet: 4605  
PROD Size: 5.5 feet: 4764 450 SX CMT  
SURF Size: 8.625 feet: 307 200 SX CMT

# 155 35

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/09/2004 8:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: TED FUCHS Company: SWIFT SERVICES, INC. Phone: (785) 798-2300

Proposed Plugging Method: Ordered 250 sxs cement - 11 sxs gel - 300# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/09/2004 12:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

DC at 2650' and circulated with 300 sxs cement.  
Tied onto 5 1/2" casing and pumped 25 sxs cement with 300# hulls,  
followed with 11 sxs gel and 200 sxs cement to fill casing.  
Max. P.S.I. 450#. S.I.P. 0#.  
Tied to 8 5/8" x 5 1/2" annulus - pressured to 500# - took no cement.  
Total 225 sxs 60/40 pozmix - 10% gel - 11 sxs gel and 300# hulls.

Perfs:

Top	Bot	Thru	Comments
4667	4670		
4269	4271		

RECEIVED  
JUN 23 2004  
KCC WICHITA

Remarks: SWIFT SERVICES, INC. WALKER TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger Moses  
(TECHNICIAN)

INVOICED

DATE

6-23-04

INV. NO.

200406776

Form CP-2/3

JUN 17 2004

~~WABASH ENERGY CORP~~  
~~STATE~~  
**WABASH ENERGY CORP**

WABASH ENERGY CORP  
 LAWRENCEVILLE IL 62439

33-10S-33W  
 2200' FNL & 440' FWL, SEC

#1 WILGERS OWWO

site: 2-1/2 N OF MONUMENT KS	dr: THOMAS	API 15-193-20639-A
contr: DISCOVERY DRILLING #1	field: SUMMERS EXT (3/8 N)	
geol: E. L. WHITMER JR		
fr date: 06/04/2002	spc date: 06/11/2002	orig comp: 06/12/2002
	card issued: 08/05/2002	last revised: 08/05/2002


ELV: 3187 KB, 3182 GL LOG	
tops.....	depth/datum
SC.....	2656 +531
B/SC.....	2684 +503
HEEB.....	4071 -884
TOR.....	4090 -903
LANS.....	4115 -928
MUN CR.....	4252 -1065
STARK.....	4340 -1153
BKC.....	4396 -1209
MARM.....	4425 -1238
PAW.....	4539 -1352
FT SC.....	4592 -1405
CHER SH.....	4620 -1433
JOHNSON ZN.....	4665 -1478

IP status  
 OIL, CHER, INTV NA, (NEW PAY), 07/01/2002  
 MISS.....4736 -1549  
 LTD OLD.....4788 -1601  
 RTD OLD.....4790 -1603  
 NOTE: INFO REL 12/25/1995 - WAS D & A - TIGHT HOLE  
 OLD INFO: OPERATOR WAS ABERCROMBIE DRILLING, 1  
 WILGERS, SPD 10/21/1995, 10/28/1995 8-5/8" 306.83 / 200 SX  
 (ALT 2), D&A, MISS, 10/28/1995(CARD ISSUED 11/20/1995)  
 CONTR: ABERCROMBIE RTD #8  
 GEOL: THOMAS J FUNK

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

(over)

WABASH ENERGY CORP  
 LAWRENCEVILLE IL 62439

33-10S-33W  
 2200' FNL & 440' FWL, SEC

#1 WILGERS OWWO

NO CORES  
 DST (2) 4339-4360 (LKC), / 30-60-60-60, WB INCR TO FB, 6.5 INCHES, REC 10' OIL (GR 36), 20' SLI OILY WCM (48% W, 52% M), 60' WCM (60% W, 40% M), 300' SW (CHL 48,000 PPM) ISIP 1120# FSP 1192# IFP 44# -66# FFP 122# -177# IHP 2221# FHP 2199# BHT 122'  
 DST (3) 4375-4398 (LKC), / 30-30-30-30, VWB & DIED, REC 12' M, W/TR WTR ISIP 1275# FSP 1253# IFP 44# -38# FFP 44# -38# IHP 2221# FHP 2199# BHT 112'  
 DST (1) 4185-4205 (LKC), / 30-45-30-30, (1ST OP) VWB, (2ND OP) NB, REC 1' CLEAN OIL, 20' MCW, W/TR OIL, (CHL 20,000 PPM) ISIP 1247# FSP 1031# IFP 33# -27# FFP 33# -27# IHP 2065# FHP 2042# BHT 117'  
 DST (4) 4620-4690 (CHER, JOHNSON ZN), / 30-45-60-45, WB INCR TO SB/21", 40' GIP, REC 20' MC GSY OIL (50% OIL, 10% G, 40% M), 60' MC GSY OIL (65% OIL, 15% G, 20% M), 520' CLEAN GSY OIL (80% OIL, 20% G, GR 18) ISIP 1025# FSP 914# IFP 44# -94# FFP 161# -233# IHP 2373# FHP 2350# BHT 124'  
 TRGT ZN: LKC, MARM, PTD 4750 (MISS)  
 NEW INFO: FR 06/04/2002, RE-ENTERED 06/11/2002 WSH DWN TO 4780 DC 06/12/2002 CSG: PROD CSG NA, MULTI STAGE COLLAR AT 2650 / 300 SX  
 COMMENT: KCC API 15-193-20639-0001; ELEV ON WO IS 3189 KB, 3181 GL  
 TRGT ZN: LKC, CHER (OIL), PTD 4790 (MISS), MICT - CO, PF (JOHNSON ZN) INTV NA, GSO, POP, OIL WELL (POTENTIAL NOT RPTD), 7/1/2002 - (NEW PAY) - TIGHT HOLE - NO OTHER INFO AVAILABLE - TEMP COMP 8/5/2002