

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 South Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-065-21,089 ~ 00-00

LEASE NAME KLENK

WELL NUMBER #4  
(SE NW NE)

990 Ft. from N Section Line  
1650 Ft. from E Section Line

SEC. 18 TWP. 9S RGE. 23 XXXXXX (W)

COUNTY Graham

Date Well Completed 1-17-79

Plugging Commenced 6-15-04

Plugging Completed 10:30 A.M., 6-15-04

RECEIVED  
JUN 23 2004  
KCC WICHITA

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 60 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE# (785) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 10, 2004 (date)  
by (District #4) Herb Deines KCC (KCC District Agent's Name).  
Is ACO-1 filed? No If not, is well log attached? Yes (well drilled prior to inception of ACO-I)  
Producing Formation Lansing/KC Depth to Top 3732' Bottom 3958' T.D. 4000'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Lansing/KC	oil/water	3882'	3888'	8-5/8"	207'	-0-
	oil/water	3922'	3929'	5-1/2"	3998'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet each set.

Pumped down 5-1/2" casing w/25 sks. cement & 500# hulls followed by 20 sks. gel & 180 sks. cement. Pressured to 1000# and shut in. Pumped down annulus - no cement - pressured to 400#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Company, Inc. License No. 99996 *KCC BEM 6-23-04*

Address P.O. Box 31, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

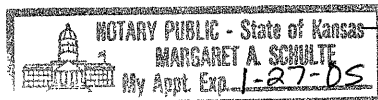
STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III XXXXXXXXXXXXXXXXXXXXXXXXXX (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 21st day of June, 20 04



Margaret A. Schulte  
Notary Public  
Margaret A. Schulte

Form CP-4  
Revised 05-88

*Bm*

**KANSAS DRILLERS LOG**

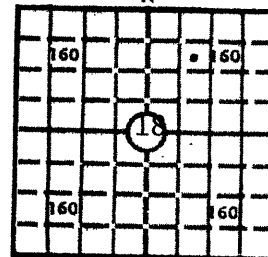
S. 18 T. 9S R. 23W <sup>E</sup> <sub>W</sub>

API No. 15 \_\_\_\_\_  
 County \_\_\_\_\_ Number \_\_\_\_\_

Loc. SE NW NE

County Graham

640 Acres  
N



Locate well correctly

Elev.: Gr. 2386'

DF 2389' KB 2391'

COPY

Operator  
John O. Farmer, Inc.

Address  
Box 352 Russell, Kansas 67665

Well No. #4 Lease Name Klenk

Footage Location  
990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor John O. Farmer Geologist Sam L. Farmer

Spud Date 1-8-79 Total Depth 4000' P.B.T.D. \_\_\_\_\_

Date Completed 1-17-79 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	207'	Common	175	
Production	7-7/8	5 1/2"	10 1/2	3998'	Common	150	
		DV Tool @ 2060'		1958'			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3922-29
			4	SSB	3882-88

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	3880	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	RECEIVED	Depth interval treated
4,000 15%	JUN 23 2004	3922-29
2,000 15%	KCC WICHITA	3882-88

**INITIAL PRODUCTION**

Date of first production 2-28-79 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>65</u> bbls.	Gas <u>0</u> MCF	Water <u>Trace</u> bbls.	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) 3922-29 3882-88

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

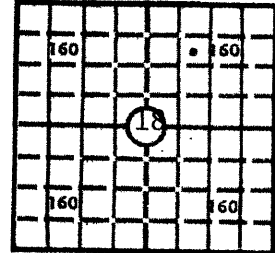
**KANSAS DRILLERS LOG**

S. 18 T. 9S R. 23W <sup>E</sup>/<sub>W</sub>

Loc. SE NW NE

County Graham

640 Acres  
N



Elev.: Gr. 2386'

DF 2389' KB 2391'

API No. 15 — County \_\_\_\_\_ Number \_\_\_\_\_

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John O. Farmer, Inc.

Address  
Box 352 Russell, Kansas 67665

Well No. #4 Lease Name Klenk

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Amount and kind of material used	RECEIVED	Depth interval treated
4,000 15%	JUN 23 2004	3922-29
2,000 15%	KCC WICHITA	3882-88

**INITIAL PRODUCTION**

Date of first production <u>2-28-79</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>65</u> bbls.	Gas <u>0</u> MCF	Water <u>Trace</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>3922-29</u> <u>3882-88</u>		

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# ALLIED CEMENTING CO., INC. 17171

Federal Tax I.D. # ~~48-878788~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6/15/04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START	JOB FINISH <u>10:30 AM</u>
LEASE <u>Klenk</u>	WELL# <u>4</u>	LOCATION <u>Redline NW 1/4 Sec 4W 27N</u>			COUNTY <u>Osage</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)							

COPY

CONTRACTOR  OWNER \_\_\_\_\_  
 TYPE OF JOB Plus  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED  
200 # Hulls 10% Gel  
500 # Hulls 20% Gel Used 200 #

COMMON	<u>123</u>	@	<u>7 1/2</u>	<u>910 95</u>
POZMIX	<u>82</u>	@	<u>4 00</u>	<u>328 00</u>
GEL	<u>34</u>	@	<u>11 00</u>	<u>374 00</u>
CHLORIDE		@		
ASC		@		
<u>Hulls</u>	<u>5</u>	@	<u>20 00</u>	<u>100 00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>292</u>	@	<u>1 25</u>	<u>365 00</u>
MILEAGE	<u>5 1/2</u>	@	<u>18 00</u>	<u>99 00</u>
TOTAL				<u>3056 95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill  
 # 345 HELPER DAVE  
 BULK TRUCK  
 # 378 DRIVER Rufus  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pump down 5 1/2 of 25th Cont. of  
500 # Hulls Follow of 200th Cont.  
Follow of 180 # Hulls Cont. Press to 2000\*  
Shut In

pump down Ann. No Cont. Press to 400\*

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 500 00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 65 @ 4 00 260 00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 760 00

CHARGE TO: JO Farmer  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Diane Culman

PRINTED NAME \_\_\_\_\_

RECEIVED  
 JUN 23 2004  
 KCC WICHITA

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.