## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

## WELL PLUGGING APPLICATION FORM File One Copy

15-153-05222-00-02

API Number 1	5 - None (of this well)					
	Getty Oil Company, K.C.C. License No. 6237					
Address2	2705 Vine Street, Unit #4, Hays, Kansas 676	501				
Lease (Farm Name	e) <u>Cahoj Unit</u>	Well No. 24				
Well Location	330' FSL & 1650' FEL Sec. 8 Twp. 1S	Rge. 34 (E) (W) X				
County Rawlins Total Depth 4643' Field Name Cahoj						
Oil WellG	Gas WellInput WellX_SWD Well	Rotary D & A				
Well Log attache	ed with this application as requiredy	es				
Date and hour plugging is desired to begin Depends on rig availability						
Name of company  Clinton E. Tr	representative authorized to be in charge rego  Halliburton Services	of plugging operations: O. Box 457, Trenton, NE 69044				
Address Box 47, Oberlin, KS 67749						
Invoice covering	g assessment for plugging this well should	be sent to:				
Name Ge	tty Oil Company					
Address 2705 Vine Street, Unit #4, Hays, Kansas 67601						
and payment will	~ 600 100 700 700 100 100 100 100 100 100 1	pplicant or Acting Agent October 21, 1983				

OPERATOR Getty 0:1 0-

ACO-1 WELL HISTORY

OPERATOR Getty 0il Company LEASE NAME Cahoj

#24 SEC. 8 TWP. 15 RGE. 34W\_

FILL IN WELL LOG	AS REQUIRED:		1	
Show all Laports it we is of perceity and contents thereof; cored intervals, and all diffishers tests, including digital interval tests, declading digital interval tests, declaring the following and state of the pressures, and received the state of the pressures of the state of the pressures of the state of			SHOW GEOLOGICAL MARKERS, LOCS RUN, OR OTHER DESTROYEE HEORMATION,	
TORIMATION DESCRIPTION, CONTENTS, EYC.	1	ГСУТОМ	NAME	√ cru
Clay & cand :				
cray a sand	Surface	371		,
Shale .	371	525	Tops	
Shale & shells	525	1910	Fort Hays	1450
Shale, Pyrite & Sand	1910	2491		
Shale	2491	2650		
Shale & shells	2650	2850	Permian	2672
Shale	2850	2927	· Still Pari	2072
Anhydrite	2927	2961	Stone Corral	0007
Shale	2961	3502	Scotte Corrat	2927
Lime & shale	3502	4455	A draw of the	
		4433	Admire Topeka	3606 3780
			Heebner Leavenworth	3922 3926
			Lansing Marmaton	3974 4272
Lime	4455		Cherokee	4404
	4455	4643	Cherokee Sand Cherty Conglom	4494 7 / erate 4584
			Mississippian Pre-Cambrian	4608
Total Depth	4643		Quartzite	4637
Set 10-3/4" casing at 367' w/300 sx Set 7" casing at 4643' w/300 sx reg Perforations: 4584'-4610'; 4211'-42 Tested for 8 hours for 97.38 BO, i Dually completed as SWDW through per	ular dement. 20'; 4175'-4178'	•	; ·	
Later additional perforations: 3994-		-4132'		
		1102 .		
	•			
	·			
•	•	l		
	STATEC	ć a .		-
•	"Ecg!	20960		
·	$c_n$	76 /90	ve.	
	Wichna,	" 100g G	UNI	
	W. Carlotte	1000 mg		
			• •	



JOHN CARLIN MICHAEL LENNEN R. C. (PETE) LOUX PHILLIP R. DICK JUDITH MCCONNELL BRIAN J. MOLINE

GOVERNOR CHAIRMAN COMMISSIONER COMMISSIONER EXECUTIVE SECRETARY GENERAL COUNSEL State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

October 27, 1983

THIS NOTICE

JAN 2 7 1933

EXPIRES

WELL PLUGGING NOTICE

15-153-05222-00-88

Getty Oil Company 2705 Vine Street, Unit #4 Hays, Ks. 67601 Cahoj Unit #24
330 FSL 1650 FEL SEC. 8-1-34W
Rawlins Co., Ks.
4643'
Halliburton Services

## Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Yours very truly,

Carol J. Larson, Administrator

Please submit your proposal for plugging the above captioned well to

KCC/KDHE Dist. #6, 1014 Cody, Hays, Ks. 67601, 913-628-1200 seven days prior to plugging the well (KAR-82-3-113)