

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneck
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-21-03</u>	<u>11-25-03</u>	<u>12-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25664-00-00
County: Wilson
 - - NE SW Sec. 35 Twp. 29 S. R. 15 East West
1981' FSL feet from (S) N (circle one) Line of Section
3300' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kebert Trust Well #: C2-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 1387' Plug Back Total Depth: 1384'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL UP 6.18.04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume NA bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-22-04
Subscribed and sworn to before me this 22nd day of March, 2004.
Notary Public: Karen L. Welton
*Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007*
Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 IUC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Keibert Trust Well #: C2-35
 Sec. 35 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 25 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5	1384'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1268.5'-1269.5'	300 gal 10% HCl, 1605# sd, 230 BBL fl	
6	1224.5'-1225.5'	300 gal 10% HCl, 1705# sd, 230 BBL fl	
6	1097'-1098'	300 gal 10% HCl, 1450# sd, 215 BBL fl	
6	1048'-1049', 1032.5'-1034.5'	500 gal 10% HCl, 23 bioballs, 3345# sd, 405 BBL fl	
6	915.5'-918'	500 gal 10% HCl, 12 bioballs, 5095# sd, 510 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1346'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12-22-03</u> <u>SI</u>		Producing Method Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 15	Water Bbls. 28	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 35	T. 29	R. 15 E
API No. 15- 205-25664	County: WL		
Elev. 990'	Location: NE SW		

Gas Tests:

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Comments:

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS. 67301		
Well No: C2-35	Lease Name:	Kebert Trust	
Footage Location:	1981 ft. from the	South	Line
	3300 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/21/2003	Geologist:	
Date Completed:	11/25/2003	Total Depth:	1387'

Casing Record			Rig Time:
	Surface	Production	2 hrs. 15 min. Gas tests
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	23'	McPherson	
Type Cement:	Portland		
Sacks:	7	McPherson	start injecting water @ 500'

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
lime	0	33		Summit	900	904				
shale	33	51		2nd Oswego	904	917				
lime	51	92		Mulky	917	920				
shale	92	97		3rd Oswego	920	924				
lime	97	123		shale	924	971				
shale	123	260		coal	971	974				
lime	260	271		sand/shale	974	1033				
shale	271	278		coal	1033	1035				
sand	278	340	no sho	sand/shale	1035	1060				
shale	340	411		oil sand	1060	1086				
lime	411	420		sand/shale	1086	1096				
shale	420	497		coal	1096	1098				
sand	497	524	no sho	sand/shale	1098	1225				
lime	524	546		coal	1225	1227				
shale	546	594		sand/shale	1227	1270				
lime	594	610		coal	1270	1271				
shale	610	648		shale	1271	1280				
lime	648	667		Mississippi	1280	1387 TD				
shale	667	685		(oil on top)						
lime	685	703								
sand/shale	703	807								
pink lime	807	831	oil							
shale	831	872								
1st Oswego	872	900	oil							



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 23518

KCC WICHITA

LOCATION Bartlesville

FIELD TICKET

DATE 11-26-03	CUSTOMER ACCT # 2368	WELL NAME Robert Trust C2-35	QTR/QTR	SECTION 35	TWP 29S	RGE 15E	COUNTY Wilson	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Halls		12.95
1107	2sk	Flo Seal		25.50
1110	17sk	Gilsonite		329.80
1111	400#	Granulated Salt		100.00
1112	5sk	Premium Gel		59.00
1123	6500gal	City Water		23.13
4404	1	4/8" Rubber Plug		22.00
1805	1/2gal	Supersweet		33.75
1838	1gal	Mud Flush		30.00
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5501	4 1/2 hrs	WATER TRANSPORTS		320.00
5502	4 1/2 hrs	VACUUM TRUCKS		337.50
		FRAC SAND		
1124	170 sks	CEMENT		1096.50
		Wilson Carb. 3% SALES TAX		111.75

Ravin 2790

ESTIMATED TOTAL 3171.88

CUSTOMER or AGENTS SIGNATURE Will Babs

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

188016

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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KCC WICHITA
TREATMENT REPORT

TICKET NUMBER **32402**

LOCATION Bartlesville

FOREMAN Tracy Williams

ORIGINAL

DATE <u>11-26-03</u>	CUSTOMER # <u>2863</u>	WELL NAME <u>Robert Trust</u>	FORMATION <u>CO-35</u>
SECTION <u>35</u>	TOWNSHIP <u>29S</u>	RANGE <u>15E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Dart</u>			
MAILING ADDRESS			
CITY			
STATE <u>OK</u>		ZIP CODE <u>73009</u>	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1389</u>	PERFORATIONS
	SHOTS/FT.
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1384</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>289</u>	<u>Kirk</u>		
<u>409</u>	<u>Brad</u>		
<u>412</u>	<u>Coop</u>		
<u>113</u>	<u>Cliff</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB washed down 5' of casing from disks of gel pumped tabulation, rigged up to cement. Brake circulation on 15 bbl of mud flush with 5 bbl spacer. Ran 120 disks of 50/50 polymer with 6 Tailorite, 5.2 slt, 2.0 gel, 1/4" flc at 13.5 ppg. Shutdown & washed up. Pumped plug to bottom & set shoe, shut in

AUTHORIZATION TO PROCEED with Baker TITLE Did not circulate cement DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

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