Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33074	API No. 15 - 205-25649-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson Ap. 90'N & 20'W
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	750' FSL feet from S/ N (circle one) Line of Section
Purchaser: Oneok	3650' FEL feet from E W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson MAR 2 9 2010	Lease Name: J&B Orr Well #: D2-26
License: 5675 Welleite Coolegist: Bill Barks KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 1008' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1307' Plug Back Total Depth: 1300'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan AUR UR 621.0
Original Comp. Date: Original Total Depth:	(Data must be coilected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
12-17-03 12-19-03 12-22-03	Lease Name: License No.: Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Toosinpolon, Sale	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Beth Oswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 3-25-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 25th day of March	If Denied, Yes Date:
400C 400 CO	Wireline Log Received
40 500 010	Geologist Report Received
Karen L. Welton	UIC Distribution
Date Commission Expires: Notary Public, Ingham Count My Comm Fraires Mar. 3.	ty, MI

X

ORIGINAL

Operator Name: Dart (Sec. 26 Twp. 30				se Name:_ <mark>J</mark> nty:_Wilso		443044	Well #: <u>D2</u> -	26	
NSTRUCTIONS: Shown as the steel of time tool open a semperature, fluid recover the steel of the	w important tops an and closed, flowing a very, and flow rates	d base of formations and shut-in pressure if gas to surface test	penetrated s, whether , along with	d. Detail all shut-in pres	cores. Report a	atic level, hydrost	tatic pressure	es, bottom hol	le
Orill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 🗸 No		Lo	Log Formation (Top), Depth			∠ Samp	le
Samples Sent to Geolo	•	☐ Yes ✔ No		Name	Name		Тор	Datur	n
Cores Taken	en Yes ✔ No		See	Attached					
ctric Log Run (Submit Copy)			DE	```					
ist All E. Logs Run:						CEIVED			
High Resolution C	ompensated De	nsity Neutron				2 9 2010			
					KCC	WICHITA			
		CASIN Report all strings se	G RECORE			on etc			
Purpose of String	Size Hole	Size Casing	W	/eight	Setting	Type of	# Sacks	Type and Pe	
Surf	Drilled 11"	Set (In O.D.) 8 5/8		s. / Ft.	Depth 21'	Cement Class A	Used 5	Additive	∋s
Prod	6 3/4"	4 1/2		10.5#	1300'	50/50 Poz	170	See Attac	hed
		ADDITION	AL CEMEN	TING / SQU	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sac	ks Used		Type and Per	cent Additives		
Shots Per Foot		N RECORD - Bridge P		ре		ure, Shot, Cement S			Depth
4			1150	'-1151.5'					
TUBING RECORD	Size 2 3/8"	Set At 1234'	Packe N	r At A	Liner Run	Yes ✔ No			
Date of First, Resumed Pr	roduction, SWD or Enh	r. Producing M	ethod	Flowing	✓ Pumping	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		bls. Gas	Mcf	Wate	r Bb	s. Ga	s-Oil Ratio		avity
Disposition of Gas	METHOD OF CO		•		Production Interv	al.	1 1/7		
Vented ✓ Sold (If vented, Sumi	Used on Lease it ACO-18.)	Open Hol		erf. D	ually Comp. [Commingled			

Drillers Log ORIGINA McPherson Drilling LLC

Rig Num	ber: <i>ろ</i>		S: 26		R.15-E
API No.	15-205-256	49	County: WL		·
		Elev. 1008	Location: SE	SW	

Operator: O. / ./. l		- /		
Operator: Dart cherokee B	evin op	esasing co	22	·
Address: 3541 county RD	5400			
Indx KS. 67301				
Well No: 02-26	Lease	Name: チャ	ORR	
Footage Location:	750	ft. from the	(S)	Line
	3650	ft. from the	(E) (A)	Line
Drilling Contractor: McP	herson Dril	ling LLC		
Spud date: / 2 -/フ - 0 3		Geologist:		
Date Completed: 12 - 19-03	307'			

Casing Record			Rig Time:
•	Surface	Production	2 hrs Gas Test
Size Hole:	11"	634"	10: Am - 11:30 Am west for
Size Casing:	85/8"		consolidated To kill well
Weight:	20#		1/2 hrs kill well
Setting Depth:	21.	mcP	- and real well
Type Cement:	port		
Sacks:	5	mcP	

Gas Tests:
RECEIVED
2004
MAR 2 9 2010
KCC WICHITA
7
<u> </u>
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	<i>-</i>				Well Lo	g				
Formation	Тор	Btm.		Formation	Тор	Btm.	T	Formation	Тор	Btm.
lime	0	97		mulker	928	934				
Shale	97	237		3 Oswego	934	940	7			†
lime_	277	243		Shale	940	970	7			
Sand	243	250	Sho	coal	970	972	1			
lime	250	370] .	Sand / Shale	972	1028	1			
Shale	370	380	_	coal	1028	1030	1			
lime	380	445	_	Sand/Shale	1030	1103	odor			
Shale	445	505	_	coal	1103	1106		To much a	- 7 T	
dime	505	531		Shale	11.06	1150	1	1155	25 10 PC	57-0
Shal	531	585]	Coal	1150	1152	1	1130		
lime	585	595		Sand/Shale	1152	1155			· .	
Shale	595	630] ,	gas Sand	1155	1 .	oil		, u	
lime	630	647	1	water Sand	1177	1228	"	1.1.1.1		
Shale	647	668	1	י קקיזציאה	1228	1307		Wotered out		
line	668	680	odor			TD	·	used Boosk	0 CA ~	
Shale	680	686]		, ·		·	Booster Cha	ge	· .:
and / Shale	686	8//		·					·	
coal	811	8/3		·						
Shale	8/3	8/8	3,				f			
ak clime	8/8	833	oil				j.			:
Shale	833	883					f	· ·		·
= osnego	883		oil		. 1.41	.	F			
Summy	908	917		· .			.			
d osmago	917	928	ĺ							-

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

ADOT

MAR 2 9 2010

KCC WICHITA

ORIGINAL

TICKET NUMBER LOCATION BVI

		FIELD	TICKET					
DATE CUS 12-19-03	TOMER ACCT # THE UP	NAME 2r B2-16	SECTION TWP RGE	COUNTY	FORMATION			
CHARGE TO	ART		OWNER					
MAILING ADDRESS			OPERATOR		A Administration by the Control of t			
CITY & STATE			CONTRACTOR					
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT	TOTAL			
5401	1300		NGSTRING	PRICE	AMOUNT 525.00			
1110	17 sx	GILSON	11/0		226			

CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	172	PUMP CHARGE LONGSTRING	THOL	525.00
	1300		***	23.00
11/0	17 SX	GILSONIT-0	4	329.80
1118	55%	SAL+ SEL	4	100,00
1107	3 5K	Flo Seal	7	39,00
1/05	2 1/	Huus	T	1/3,25
4404	6000 GUL	City #20	4	67,50
17 30	/ e4.	BOAMER Plug &		27,00
1205	1/2 GAL	B1-CIDE		30.00
				33.75
5407	4	BLENDING & HANDLING	-	
<u> </u>		TON-MILES STAND BY TIME		190.00
		MILEAGE)	
5502	4 42	WATER TRANSPORTS		73-
3302	7-1	VACUUM TRUCKS		320.00
		FRAC SAND		300.00
1/24	170 sx	DEMENT 50/50		
		The state of the s	SALES TAX	1096.50
!			SALES IAX	114.59
in 2790				
			ESTIMATED TOTAL	3332,29

CUSTOMER OF AGENTS SIGNATURE Will Boules	CIS FOREMAN Off Cacha
CUSTOMER or AGENT (PLEASE PRINT)	000
	DATE

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

2368

TOWNSHIP

DATE

24903

SECTION

WELL NAME FORMATION

COUNTY

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MAR 2 9 2010

TRUCK #

393

DRIVER

Kent

TICKET NUMBER 26 LOCATION __B FOREMAN ___

KCC WICHITA TREATMENT REPORT

TRUCK #

MIN RATE

DRIVER

26	20	1./500	Wilson		238	MARK					
CUSTOMER	· · · · · · · · ·						1.17 7 7 20 7				
)ART										
MAILING ADDF	RESS			7	N		20.00				
		• • • •	4 4.								
CITY				7							
					•,	L	 				
STATE		ZIP CODE		1 .							
	1		. , :			TYPE OF T	REATMENT				
					[] SURFACE		[] ACID BREA	KDOWN			
TIME ARRIVED	ON LOCATION					ON CASING	[] ACID STIM	ULATION			
	WELL	DATA			[] SQUEEZE	CEMENT	[] ACID SPOT				
HOLE SIZE 4	02/4	PACKER DEPT	гн	7	[] PLUG & AB		[] FRAC				
TOTAL DEPTH	l elenthur	PERFORATION	vs ·		[] PLUG BACI		[]FRAC+NII				
		SHOTS/FT		7	[] MISP, PUM		Γ1				
CASING SIZE	4/2	OPEN HOLE	v esti o.	.]	[]OTHER	٠.	,,,				
CASING DEPTH	4						TO STREET AND				
CASING WEIGH	HT · · · · · · · ·	TUBING SIZE	Madesia]	***	PRESSURE	IMITATIONS				
CASING COND	ASING CONDITION TUBING DEPTH				THEORETICAL INSTRUC						
		TUBING WEIG	HT]	SURFACE PIPE	- 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		ľ			
•	1	TUBING COND	ITION		ANŅULŲS LONG	STRING					
TREATMENT V	IA .				TUBING						
				_ 		也 11 11 14.					
I BOOTON	PRIOR TO TOP /	Ran 25%	gelak	end of	est.cle	c-ran	10BBC	Loomer			
pumped	17052	50/50 5	# 5%	22 /27	4	0.13.5	PP6-5B				
wasted ov	+ Inves +	oung-de	ome 201	45 -di-	splaced to	b-Hom +	- set she	e-stut			
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Landes	lolus @	120014		-CIRC	cont =	to suns	ace -	1			
	10		· .			0	-				
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI					
						· · · · · · · · · · · · · · · · · · ·	BREAKDOWN F	DECOURE			
			 								
	the spirit	::	, ·		 	· · · · · · · · · · · · · · · · · · ·	DISPLACEMENT MIX PRESSURE	 			
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			14.	 			15 MIN.				
			, · · ·	<u> </u>			MAX RATE				
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