

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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2004
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-12-03	12-15-03	12-20-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30447-00-00
County: Montgomery
WR - NW - NW - NE Sec. 3 Twp. 32 S. R. 15 East West
4908' FSL _____ feet from (S) N (circle one) Line of Section
2573' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: J Springer Trust Well #: A3-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 782' Kelly Bushing: _____
Total Depth: 1323' Plug Back Total Depth: 1318'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACE 2 WK 6-21-04
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 450 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Sycamore Springs Ranch D2-20 License No.: 33074
Quarter SW Sec. 20 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Beth Oswald
Title: Admn Engr Asst Date: 3-25-04
Subscribed and sworn to before me this 25th day of March,
2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Springer Trust Well #: A3-3
 Sec. 3 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 29 2010 <i>2004</i> KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	12	
Prod	6 3/4"	4 1/2"	10.5#	1318'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1170'-1171'	300 gal 10% HCl, 1585# sd, 165 BBL fl	
4	1126.5'-1127.5'	300 gal 10% HCl, 1690# sd, 220 BBL fl	
4	944.5'-945.5'	300 gal 10% HCl, 1695# sd, 195 BBL fl	
4	871.5'-873.5'	300 gal 10% HCl, 1590# sd, 175 BBL fl	
4	787'-789.5'	500 gal 10% HCl, 8 bioballs, 2560# sd, 465 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1271'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 1-21-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 50	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 29 2010 ²⁰⁰⁴

KCC WICHITA

ORIGINAL

TICKET NUMBER 23224

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-12-03	2368	J. SPRINGER TRUST		3	32S	15E	MG.	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS <u>404 SUMMIT P.O. BOX 160</u>				OPERATOR				
CITY & STATE <u>SYCAMORE, KANSAS 67363</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1- WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
1102	1 SK	CALCIUM CHLORIDE		34 ⁰⁰
1123	840 GALS	CITY WATER (20 BALS)		945
5407	40 mi	BLENDING & HANDLING TON-MILES DELIVERY (MINIMUM) STAND BY TIME MILEAGE		190 ⁰⁰
5502	3 1/2 HR	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		262 ⁵⁰
1104	18 SKS	CEMENT STRAIGHT CEMENT		147 ⁶⁰
			SALES TAX	10.13
ESTIMATED TOTAL				1178 ⁶⁸

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

199 210



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MAR 29 2010
2004
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TICKET NUMBER 23549

LOCATION Bartlesville

FIELD TICKET

2368

DATE 12-16-03	CUSTOMER ACCT # 2003	WELL NAME J. Springer Trust A3-3	QTR/QTR	SECTION 3	TWP 32S	RGE 15E	COUNTY Montgomery	FORMATION
CHARGE TO Oart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	2sks	Cottonseed Hulls		25.90
1107	2sks	Flg Seal		25.50
1110	16sks	Gilsonite		310.40
1111	400#	Granulated Salt		100.00
1118	5sks	Premium Gel		59.00
1123	6000gal	City Water		67.50
4404	1	4 1/2" Rubber Plug		27.00
1205	1 1/2 gal	Supersweet		33.25
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		280.00
5502	3 1/2 hrs	VACUUM TRUCKS		264.50
		FRAC SAND		
1124	160sks ✓	CEMENT		1032.00
		Montgomery Co. 5.3% SALES TAX		89.96

Ravin 2790

ESTIMATED TOTAL 3108.51

CUSTOMER or AGENTS SIGNATURE William Barber CIS FOREMAN Tracy D. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

188341

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

RECEIVED

MAR 29 2010
2004
KCC WICHITA

TICKET NUMBER 32447

LOCATION Bartlesville

FOREMAN Tracy Williams

TREATMENT REPORT

ORIGINAL

DATE	CUSTOMER #	WELL NAME	FORMATION
12-16-03	2863	Leasing Tract 4	A3-S
SECTION	TOWNSHIP	RANGE	COUNTY
3	30S	15E	Montgomery
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	7323
CASING SIZE	4 1/2
CASING DEPTH	1318
CASING WEIGHT	
CASING CONDITION	
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tom		
306	Donnie		
117	Joe		
403	Tom		

TYPE OF TREATMENT:	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS	
SURFACE PIPE	THEORETICAL
ANNULUS LONG STRING	INSTRUCTED
TUBING	

INSTRUCTION PRIOR TO JOB: Bands of gel, 5bbl spacer, 15bbl mud flush, 5bbl spacer, Ran 160sks
 Also pozmix with 5# gilsonite, 5# salt 22 gal + 1/4" flo @ 13.5ppg. Shut down & washed up behind
 plug. Pumped plug to bottom & set shoe. Shut in. Circulated 5bbl cement slurry top.

AUTHORIZATION TO PROCEED	TITLE	DATE
Willie Bartles		

TIME	STAGE	BBLS PUMPED	INJ RATE	PROPANT PPG	SAND/STAGE	PSI	
		35				200	BREAKDOWN PRESSURE
		21				400	DISPLACEMENT
				set plug		1000	MIX PRESSURE
						0	MIN PRESSURE
							15 MIN
							MAX RATE
							MIN RATE

142841