

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneck
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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MAR 31 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-13-03</u>	<u>9-16-03</u>	<u>9-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30396-00-00
County: Montgomery
____ NE ____ NW ____ SW Sec. 5 Twp. 31 S. R. 15 East West
2450' FSL feet from (S) N (circle one) Line of Section
3999' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Sycamore Springs Ranch Well #: C1-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 932' Kelly Bushing: _____
Total Depth: 1445' Plug Back Total Depth: 1440'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALCA W-6-21-04*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume NA bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-15-04
Subscribed and sworn to before me this 15th day of March,
2004.
Notary Public: Karen L. Welton Karen L. Welton
Notary Public, Ingham County, MI
Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: C1-5
 Sec. 5 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 31 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1440'	50/50 Poz	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1324.5'-1325.5'		300 gal 12% HCl, 30 BBL fl		
6	1285.5'-1287'		300 gal 12% HCl, 2290# sd, 305 BBL fl		
6	1064'-1066'		300 gal 12% HCl, 1670# sd, 235 BBL fl		
6	961'-965'		500 gal 12% HCl, 20 bio-balls, 8020# sd, 835 BBL fl		
6	839'-840'		300 gal 12% HCl, 1720# sd, 230 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1411'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-27-03	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 26	Water Bbls. 53	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 3	S. 5	T. 31	R. 15 E
API No. 15- 125-30396	County: MG		
Elev. 932'	Location: N/2 N/2 N/2 SW		

Gas Tests:

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KCC WICHITA

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS. 67301	
Well No: C1-5	Lease Name: Sycamore Springs Ranch 9/16/03
Footage Location: 2450 ft. from the South Line	
3999 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 9/13/2003	Geologist:
Date Completed: 9/16/2003	Total Depth: 1445'

Casing Record			Rig Time:	
	Surface	Production	2.5 hrs.	Gas tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	22'	McPherson		
Type Cement:	Portland		start injecting water @	300'
Sacks:	4	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	Mulky	960	967			
lime	3	29	3rd Oswego	967	972			
shale	29	127	shale	972	1002			
lime	127	133	coal	1002	1004			
shale	133	196	shale	1004	1023			
lime	196	255	sand/shale	1023	1064 odor			
sand	255	303 no sho	coal	1064	1067			
sand/shale	303	370	sand/shale	1067	1122 odor			
lime	370	426	coal	1122	1124			
sand/shale	426	577	sand/shale	1124	1174			
shale	577	614	coal	1174	1175			
sand	614	649 no sho	sand/shale	1175	1285			
shale	649	680	coal	1285	1287			
lime	680	686	sand/shale	1287	1334			
shale	686	740	Mississippi	1334	1445 TD			
sand/shale	740	787						
sand	787	838 no sho						
coal	838	839						
shale	839	842						
pink lime	842	863						
shale	863	916						
1st Oswego	916	939						
Summit	939	949						
2nd Oswego	949	960						



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSOLIDATED

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KCC WICHITA

FIELD TICKET

ORIGINAL

TICKET NUMBER 22735

LOCATION Bartlesville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-12-03	2368	Sycamore Springs	C1-5	5	31S	15E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	9 sks	Cottonseed Hulls		25.90
1107	2 sks	Flt Seal		25.50
1110	18 sks	Gilsonite		349.20
1111	4.59 #	Granulated Salt		45.00
1118	4 sks	Premium Gel		47.80
1123	6500 gal	City Water		73.13
4404	1	4 1/2" Rubber Plug		27.00
1205	1 1/2 gal	Bactericide		37.25
1238	1 gal	Mud Flush		38.00
5407	min	BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		190.00
		MILEAGE		
5501	4 hrs	WATER TRANSPORTS		300.00
5502	4 hrs	VACUUM TRUCKS		280.00
		FRAC SAND		
1104	175 sks ✓	CEMENT		
			SALES TAX	1128.75
				97.44
ESTIMATED TOTAL				3222.81

CUSTOMER or AGENTS SIGNATURE Willis Bate CIS FOREMAN Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____
186684