

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
City/State/Zip: Denver CO 80202 **KCC**  
Purchaser: \_\_\_\_\_ **FEB 13 2004**  
Operator Contact Person: Tom Erwin  
Phone: (303) 298-8100 ext 1330 **CONFIDENTIAL**  
Contractor: Name: Layne Christensen Company  
License: 32999  
Wellsite Geologist: Richard Robba, PG

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Operator: \_\_\_\_\_ **MAR 8 2004**  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conversion SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/23/2003</u>	<u>11/24/2003</u>	<u>WOCU</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 0852006100-00  
County: Jackson  
    C     SW     NW Sec. 29 Twp. 6 S. R. 16  East  West  
1850 feet from S / **(N)** (circle one) Line of Section  
730 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jenkins Well #: 12-29  
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group  
Elevation: Ground: 1094 Kelly Bushing: 1099

Total Depth: 2224 Plug Back Total Depth: 2166

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 500 bbls

Dewatering method used Vacuum pit and backfill

Location of fluid disposal if hauled offsite:

Operator Name: Evergreen Operating Corporation

Lease Name: Peckman Angus License No.: 33300

Quarter NE Sec. 7S Twp. 18 S. R. 24  East  West

County: Miami Docket No.: D28279

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas M. Erwin

Title: Sr Operations Engineer Date: 3/04/05

Subscribed and sworn to before me this 4<sup>th</sup> day of March, 2004.

Notary Public: Karin A. Breen

Date Commission Expires: 11/24/07

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X