

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32916  
Name: Premiere Corporation  
Address: P O BOX 529  
City/State/Zip: Wellington KS 67152  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W. C. Long, JR  
Phone: ( 620 ) 326-7471  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Bob Pfannenstiel

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11-18-03</u>	<u>11-30-03</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21467-00-00  
County: Harper  
NE SE NW Sec. 25 Twp. 31 S. R. 6  East  West  
3630 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Long Well #: 1  
Field Name: Runnymede

Producing Formation: Kansas City Lime  
Elevation: Ground: 1375 Kelly Bushing: 1380  
Total Depth: 4699 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 26000 ppm Fluid volume 800 bbls  
Dewatering method used Fluids hauled and then evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bear Petroleum Inc.  
Lease Name: Graber SWD License No.: 4419  
Quarter \_\_\_\_\_ Sec. 4 Twp. 27 S. R. 6  East  West  
County: Kingman Docket No.: D98310, C22284

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Karen Amrein  
Title: CONSULTANT Date: 3/15/04  
Subscribed and sworn to before me this 15<sup>th</sup> day of March,  
2004.  
Notary Public: Karen Amrein  
Date Commission Expires: \_\_\_\_\_

**KAREN AMREIN**  
Notary Public - State of Kansas  
My Appt. Expires April 13, 2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X